



RIM Operating Inc.
5 Inverness Drive East
Englewood, CO 80112
303-799-9828

January 9, 2017

US Environmental Protection Agency
Attn: Ms. Brenda Shine
109 TW Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Dear Ms. Shine:

RIM Operating, Inc. is requesting an extension of 60 days to complete and submit EPA's request for information in the letter dated November 14, 2016.

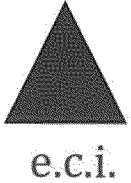
There are several government reports that have first quarter deadlines including SARA Tier II which contains duplication information that is being requested. As a small company with less than 20 employees and 2 dedicated to general government reports, RIM does not have capable manpower to complete the request in the 60 day deadline. Also, please note the requested information cannot be generated via subcontracting to a 3rd party.

Thank you and please let me know at your earliest possible convenience.

Sincerely,
RIM Operating, Inc.

Ex. 6 - Personal Privacy

Operations Manager-Northern Rockies



ENVIRONMENT CONSULTANTS, INC.

P.O. Box 1016

Breckenridge, Texas 76424

254-559-6414

FAX 254-559-2452

January 11, 2017

Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T. W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

**RE: Request for Extension of Time to Respond to the Oil and Natural Gas Sector
ICR**

Facility ID 1051300

Dear Ms. Shine:

My client, Basa Resources, Inc., received the letter requesting information regarding the above referenced Facility. I am requesting an extension of 60 days to respond to the information collection request ("ICR"). With over 4,000 well and centralized production surface sites, additional time will be needed to ensure accurate information is provided for this client.

Please contact me if you have any questions.

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Sara Thornton
Engineer
Environment Consultants, Inc.

Hard Rock Consulting, LLC



Hard Rock Land Services, LLC

Sent via certified mail

December 20, 2016

Mr. Peter Tsirigotis
Director, Sector Policies & Programs Division
Office of Air Quality Planning & Standards
United States Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Re: Response to letter dated November 14, 2016; Facility ID #1761100

Dear Mr. Tsirigotis;

Hard Rock Exploration, Inc. received your letter post marked December 9, 2016 on December 12, 2016 requesting detailed monitoring information on all of the Hard Rock natural gas wells and the supporting gathering and distribution system. Please understand that Hard Rock is a very small operator that currently employs approximately 11 people. Hard Rock operates approximately 400 wells in West Virginia and Virginia and has won eight awards for environmental protection from the West Virginia Department of Environmental Protection, Office of Oil & Gas.

Acquiring the requested information, part of which has been historically reported to West Virginia EPA, requires intensive manpower or hiring service providers in a very depressed natural gas market. Given Hard Rock's limited resources, it will take more than the allowed sixty day period to be responsive. The sixty day response request poses a serious hardship and Hard Rock respectfully requests 180 days from December 12, 2016 to provide the Part 1 survey information.

If you have any questions please call me at (304) 984-9004.

Respectively,

HARD ROCK EXPLORATION, INC.

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Counsel

cc. Brenda Shine
J. Stephens, Pres.

1244 Martins Branch Road • Charleston, WV 25312 • Phone: (304) 984-9004 • Fax: (304) 984-9114
www.hardrockexploration.com

ED_001121_00000106



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

405 235 3611 Phone
www.devonenergy.com

January 19, 2017

Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
U.S. Environmental Protection Agency
109 T.W. Alexander Drive
Mail Code: D205-01
Research Triangle Park, NC 27709

Re: Request for an Extension to Data Submittal for Part 2 of the Information Collection Effort for Oil and Gas Facilities, EPA-HQ-OAR-2016-0204

Dear Mr. Tsirigotis:

Devon Energy Corporation ("Devon") respectfully requests a 120-day extension (for a total response time of 300-days) to provide data in response to the U.S. Environmental Protection Agency's ("EPA's") Part 2 Information Collection Request ("ICR") we received on December 5, 2016.

Upon further review of the Part 2 ICR, the existing one hundred and eighty (180)-day response time does not give Devon sufficient time to obtain complete and accurate data that will provide EPA the specificity it needs. Devon's facilities subject to Part 2 are located in multiple states requiring more time to schedule, coordinate and participate in the sample collection effort. Also, the information needed for Part 2 requires the use of a sample collection method that is different than what Devon typically uses requiring more time to analyze the results to ensure they are correct.

In addition, EPA's ICR request comes at a very demanding time. Our staff and resources are significantly limited due to other important reporting deadlines already imposed by EPA and state air agencies for the first quarter of 2017. These existing reporting deadlines include EPA's Part 1 ICR, the annual report for New Source Performance Standards OOOO, the Greenhouse Gas Subpart W report, the EPCRA Tier 2 report, and reporting for numerous state air emission inventories. The same staff responsible for the data collection, assimilation, and reporting for these programs would be responsible to gather the ICR Part 2 data.

Devon appreciates EPA's consideration of our extension request and looks forward to providing meaningful information that will better inform EPA's decision-making process for future rulemakings on this issue.

Sincerely,

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Manager EHS

cc: Brenda Shine (shine.brenda@epa.gov)

ED_001121_00000242



Bill Barrett Corporation

January 18, 2017

Sent via UPS Shipping No. 1Z169E990391073390

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

**Subject: Oil and Gas Information Collection Request
Request for Extension**

Dear Ms. Shine:

Bill Barrett Corporation, Inc. (Bill Barrett) received an Information Collection Request (ICR), EPA ICR No. 2548.01. Bill Barrett is required to respond to both the Part 1 Operator Frame Census and the Part 2 Detailed Facility Survey for our production operations, and the Part 2 Detailed Facility Survey for our gathering and boosting operations. In order to provide EPA with the most accurate possible information, we respectfully request a 60 day extension for Part 1 and a 90 day extension for Part 2. This extension is absolutely necessary for us to conduct the detailed reviews necessary to provide information on the requested facilities.

In addition to the Part 1 and three Part 2 responses required, Bill Barrett received a detailed Section 114 request on December 29, 2016 specific to ten of our production facilities with response required by March 29, 2017. These efforts will require concurrent data gathering and synthesis during a time of reduced staff in response to depressed oil and natural gas prices. Additional reporting obligations during this time, including annual Greenhouse Gas reporting, and implementation of recently promulgated rules affecting our industry, including provisions of NSPS Subpart OOOOa and the BLM Methane and Waste Reduction Rule, will stretch our two environmental staff thin during the first and second quarters of 2017.

By granting this extension and allowing 120 days to respond to Part 1 and 270 days to respond to Part 2, EPA will be allowing Bill Barret time to respond appropriately to all current reporting obligations, including the ICR. Thank you for your consideration of this request.

Sincerely,

BILL BARRETT CORPORATION

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EHS Specialist

Attachments



Susan Owen
Senior Counsel
Environmental & Safety Law Group

January 17, 2017

Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code E143-01
Research Triangle Park, NC 27709

**Information Collection Request for Oil and Gas Facilities (ICR)
Request for Extension for Parts 1 and 2**

Dear Ms. Shine:

On November 10, 2016, EPA issued the final Information Collection Request for Oil and Gas Facilities (ICR) and shortly thereafter began issuing Clean Air Act §114 letters to owners and operators of existing sources. The final ICR requires Part 1 responses within 60 days and Part 2 responses within 180 days of receipt of the letter. Our Part 1 response will include data on approximately 60,000 oil and gas wells and approximately 100 facilities were selected for Part 2. On behalf of our reporting entities, I am requesting an additional 90 days for submission of the Part 1 response and an additional 120 days for Part 2. This would allow a total of 150 days for Part 1 and 300 days for Part 2. The ICR ID's are listed in Attachment A.

Clean Air Act § 114 does not impose any limitations or constraints on the period that EPA may allow for responding to an ICR. To the contrary, the particular element of § 114 on which EPA must be relying as authority in this case – § 114(a)(1)(G), which authorizes EPA to request “such other information as the Administrator may reasonably require” – requires EPA to set reasonable deadlines.

Part 1 will require gathering information on thousands of facilities and wells. But, beyond gathering the information, it will be necessary to QA/QC the data to verify its accuracy and compile the data into the form requested by the Agency. Although the Part 2 survey already has a 180 day response period, that response requires actual component counts and sampling, in addition to other data-intensive requests.

Please let me know as soon as possible if this request will be approved by EPA. If you have questions or need additional information, please contact me at the number above or by email at sowen@chevron.com.

Sincerely

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Enclosure

cc: Peter Tsirgotis, U.S. Environmental Protection Agency

Environmental & Safety Law Group
Chevron Law Department
Chevron Corporation
6001 Bollinger Canyon Road, San Ramon, CA 94583
Tel 925 842 6336 Fax 925 842 8595
sowen@chevron.com

ATTACHMENT A

Assigned Facility ICR ID Numbers

Chevron Corporation:

1125950

2145000

3001480

3001490

5001690

Four Star Oil and Gas Company

2328000

5003930



January 16, 2017

ATTN: Mr. Peter Tsirigotis
ATTN: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T. W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

RE: Request for 60-day extension for ICR reporting
Primary Facility ID: 1667300
Toce Energy, L.L.C.

Toce Energy, L.L.C. is formally requesting a 60-day extension to provide ICR information.

All employees at Toce have been furloughed for the last 12 months and our current workforce is at a minimum. Toce employees are trying to finish year-end reporting and our permit division is occupied preparing and filing Tier II reports, production, severance, ERADS, and UIC-10s for the State of Louisiana. There are not enough man hours to complete this reporting before the deadline (February 10, 2017). We are asking for a 60-day extension to April 11, 2017.

Ms. Jennifer Robert, who will be handling the bulk of this work, called Ms. Shine this morning and left a message. There is a lack of clarity in the instructions and she would like to have some questions answered, so that when time allows, she will be able to work on this project. Ms. Robert will be in the office on Tuesday, January 17th and Wednesday morning, January 18th until 10:30. Due to **Ex. 6 - Personal Privacy** Ms. Robert will not be back in the office again until Monday, January 23rd.

Please have someone call Ms. Robert at **Ex. 6 - Personal Privacy** and please get back with us about Toce's request for extension.

Regards,

Ex. 6 - Personal Privacy

Victor Toce
Toce Energy, LLC

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, f

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Ex. 6 - Personal Privacy

Print Name

Ex. 6 - Personal Privacy

Signature

Company Identification
(Copy to Word to Print)

1.) Parent Company General Information

Legal Name: HOUSTON OIL PRODUCING ENTERPRISES, INC.	
Does this company meet the definition of small business?	
Mailing Address:	Ex. 6 - Personal Privacy
Mailing City: HOUSTON	
Mailing State: TX	
Mailing Zip: 77006	
Contact Name:	Ex. 6 - Personal Privacy
Contact Title: OWNER, PRESIDENT	
Contact Phone:	Ex. 6 - Personal Privacy
Contact Phone 2:	
Contact Email:	Ex. 6 - Personal Privacy @yahoo.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID: 1308900	
Operator Name: HOUSTON OIL PRODUCING ENTERPRISES, INC.	
Physical Address:	Ex. 6 - Personal Privacy
Physical City: HOUSTON	
Physical County: HARRIS	
Physical State: TX	
Physical Zip: 77006	
Mailing Address:	Ex. 6 - Personal Privacy
Mailing City: HOUSTON	
Mailing State: TX	
Mailing Zip: 77006	
Contact Name:	Ex. 6 - Personal Privacy
Contact Title: Foreman	
Contact Phone:	Ex. 6 - Personal Privacy
Contact Phone 2:	
Contact Email:	Ex. 6 - Personal Privacy @yahoo.com
Contact Email 2:	

Lease Name	Ryan	
API Number		31133942
Lat & Long	lat 28.583983 N long -98.389885 W	
# of wells		1
county (all in Texas)	McMullen	
drilled prior 2015	yes	
classification	Oil	
flare (Y or No)	no	
separator (Y or No)	no	
storage tanks (Y or N)	yes	
# of crude oil storage tanks		1
how many tanks receiving more than 10 barrels per day at any time during the year		
dehydrator (Y or N)	no	
compressors (Y or N)	no	
stripper well (Y or N)	yes	
heavy or light	heavy	

Crowther	McGuill, J.D.	Crow
31133941	17531867	17531947
lat 28.25567 N Long -97.242454 W	lat 28.25398 N Long -97.242891 W	Lat 28.2567 N Long -97.242454 W
1	1	1
McMullen	Goliad	Goliad
yes	yes	yes
Oil	Oil	Oil
no	no	no
no	no	no
yes	yes	yes
1	1	1
no	no	no
no	no	no
yes	yes	yes
heavy	heavy	heavy

Barber
00730176
LAT 27.575898 N Long -97.61353 W
1

Aransas
yes
Oil
no
no
yes
1

no
no
yes
heavy

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:
Does this company meet the definition of small business?
Dun and Bradstreet Number:
Mailing Address:
Mailing City:
Mailing State:
Mailing Zip:
Contact Name:
Contact Title:
Contact Phone:
Contact Phone 2:
Contact Email:
Contact Email 2:

2) Field Operator Site General Information

Operator ICR ID:
Operator Name:
Physical Address:
Physical City:
Physical County:
Physical State:
Physical Zip:
Mailing Address:
Mailing City:
Mailing State:
Mailing Zip:
Contact Name:
Contact Title:

Halvey Energy, LLC	
Yes	
Ex. 6 - Personal Privacy	
Midland	
Texas	
79702-3713	
Ex. 6 - Personal Privacy	
Ex. 6 - Personal Privacy	
Ex. 6 - Personal Privacy	
becky@halvey.us	

1282350	
Halvey Energy, LLC	
Ex. 6 - Personal Privacy	
Midland	
Midland	
79701	
Ex. 6 - Personal Privacy	
Midland	
Texas	
79702-3713	
R. L. Halvorsen	
President	

Contact Phone:
Contact Phone 2:
Contact Email:
Contact Email 2:

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the f

<div>Unique Surface Site ID (Permit or other unique ID, as applicable)</div>
--

- RRC 68930, District 8-A
- RRC 68980, District 8-A
- RRC 69776, District 8-A
- RRC 69921, District 8-A
- RRC 70014, District 8-A
- RRC 70070, District 8-A
- RRC 70251, District 8-A
- RRC 70257, District 8-A
- RRC 70379, District 8-A
- RRC 69465, District 8-A
- RRC 69525, District 8-A
- RRC 69291, District 8-A
- RRC 69630, District 8-A
- RRC 69504, District 8-A
- RRC 40464, District 8

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Following information.

Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?
Double Mountain Nos. 1 SWD & 2	430	Garza, TX	33°54'	-101° 54'	No	Yes	Yes	No
Cravens Nos. 1 & 2	430	Lubbock, TX	33°45'	-101° 51'	No	No	Yes	No
Mcauley Nos. 1 & 2	430	Dawson, TX	32°49'	-101° 51'	No	No	Yes	No
Hale Nos. 1 & 2	430	Dawson, TX	32°49'	-101° 51'	No	No	Yes	No
Hale Trust No. 1	430	Dawson, TX	32°49'	-101° 51'	No	No	Yes	No
Ward Nos. 1 & 2	430	Dawson, TX	32°49'	-101° 51'	No	No	Yes	No
Freeman No. 1	430	Dawson, TX	32°36'	-102° 03'	No	No	Yes	No
Anderson No. 1	430	Dawson, TX	32°45'	-101° 49'	No	No	Yes	No
Bell No. 1	430	Dawson, TX	32°49'	-101° 51'	No	No	Yes	No
Hughes 30 Nos. 1, 2SWD & 3	430	Dawson, TX	32°48'	-101° 52'	No	No	Yes	No
Hughes 16 No. 1	430	Dawson, TX	32°48'	-101° 52'	No	No	Yes	No
Holder 3 No. 1	430	Dawson, TX	32°44'	-101° 53'	No	No	Yes	No
Holder B No. 1	430	Dawson, TX	32°44'	-101° 54'	No	No	Yes	No
Culp 19 Nos. 1 & 2	430	Dawson, TX	32°49'	-101° 51'	No	No	Yes	No
Southern Cross 31 No. 1	430	Dawson, TX	32°38'	-102° 03'	No	No	Yes	No

Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors

1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None

Selected Basin	Basin Selection

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natural gas (i.e., an actively producing well o

Provide an ID, description and general information about each well surface site:
<div>Unique Surface Site ID (Permit or other unique ID, as applicable)</div>

RRC 68930, District 8-A
RRC 68980, District 8-A
RRC 69776, District 8-A
RRC 69921, District 8-A
RRC 70014, District 8-A
RRC 70070, District 8-A
RRC 70251, District 8-A
RRC 70257, District 8-A
RRC 70379, District 8-A
RRC 69465, District 8-A
RRC 69525, District 8-A
RRC 69291, District 8-A
RRC 69630, District 8-A
RRC 69504, District 8-A
RRC 40464, District 8

r temporarily shut-in production well), provide the following information.

Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?
Double Mountain Nos. 1 SWD & 2	430	Garza, TX	33°54'	-101° 54'	No	Yes	Yes	No
Cravens Nos. 1 & 2	430	Lubbock, TX	33°45'	-101° 51'	No	No	Yes	No
Mcauley Nos. 1 & 2	430	Dawson, TX	32°49'	-101° 51'	No	No	Yes	No
Hale Nos. 1 & 2	430	Dawson, TX	32°49'	-101° 51'	No	No	Yes	No
Hale Trust No. 1	430	Dawson, TX	32°49'	-101° 51'	No	No	Yes	No
Ward Nos. 1 & 2	430	Dawson, TX	32°49'	-101° 51'	No	No	Yes	No
Freeman No. 1	430	Dawson, TX	32°36'	-102° 03'	No	No	Yes	No
Anderson No. 1	430	Dawson, TX	32°45'	-101° 49'	No	No	Yes	No
Bell No. 1	430	Dawson, TX	32°49'	-101° 51'	No	No	Yes	No
Hughes 30 Nos. 1, 2SWD & 3	430	Dawson, TX	32°48'	-101° 52'	No	No	Yes	No
Hughes 16 No. 1	430	Dawson, TX	32°48'	-101° 52'	No	No	Yes	No
Holder 3 No. 1	430	Dawson, TX	32°44'	-101° 53'	No	No	Yes	No
Holder B No. 1	430	Dawson, TX	32°44'	-101° 54'	No	No	Yes	No
Culp 19 Nos. 1 & 2	430	Dawson, TX	32°49'	-101° 51'	No	No	Yes	No
Southern Cross 31 No. 1	430	Dawson, TX	32°38'	-102° 03'	No	No	Yes	No

Provide equipment counts for the major equipment listed below present at the well surface site:						
Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors

1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None
1	0	2	None	None	None	None

Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plu

Well ID for Well 1

API 42-169-33785
API 42-303-31481
API 42-115-33423
API 42-115-33499
API 42-115-33558
API 42-115-33560
API 42-115-33659
API 42-115-33674
API 42-115-33716
API 42-115-33277
API 42-115-33294
API 42-115-33243
API 42-115-33344
API 42-115-33290
API 42-115-33320

gged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well Type for Well 1	"Surface Site ID" of the centralized production surface site associated with the Well 1	Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centralized production surface site associated with the Well 2	Well ID for Well 3	Well Type for Well 3	"Surface Site ID" of the centralized production surface site associated with the Well 3	Well ID for Well 4	Well Type for Well 4	"Surface Site ID" of the centralized production surface site associated with the Well 4	Well ID for Well 5	Well Type for Well 5	"Surface Site ID" of the centralized production surface site associated with the Well 5	Well ID for Well 6	Well Type for Well 6	"Surface Site ID" of the centralized production surface site associated with the Well 6	Well ID for Well 7	Well Type for Well 7
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SWD RRC 68930 API 42-169-33846 Oil
Oil RRC 69776 API 42-303-31492 Oil
Oil RRC 69776 API 42-115-33596 Oil
Oil RRC 69921 API 42-115-33656 Oil
Oil RRC 70014
Oil RRC 70070 API 42-115-33689 Oil
Oil RRC 70251
Oil RRC 70257
Oil RRC 70379
Oil RRC 69465 API 42-115-33287 SWD RRC 69465 API 42-113-33346 Oil RRC 69465
Oil RRC 69525
Oil RRC 69291
Oil RRC 69630
Oil RRC 69504 API 42-115-33315 Oil RRC 69504
Oil RRC 40464

"Surface Site ID" of the centralized production surface site associated with the Well 7	Well ID for Well 8	Well Type for Well 8	"Surface Site ID" of the centralized production surface site associated with the Well 8

Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plu

Well ID for Well 9

gged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well Type for Well 9	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 9	Well ID for Well 10	Well Type for Well 10	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 10	Well ID for Well 11	Well Type for Well 11	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 11	Well ID for Well 12	Well Type for Well 12	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 12	Well ID for Well 13	Well Type for Well 13	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 13	Well ID for Well 14	Well Type for Well 14	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 14	Well ID for Well 15	Well Type for Well 15	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 15
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Well ID for Well 16	Well Type for Well 16	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 16

Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plu

Well ID for Well 17

gged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well Type for Well 17	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 17	Well ID for Well 18	Well Type for Well 18	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 18	Well ID for Well 19	Well Type for Well 19	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 19	Well ID for Well 20	Well Type for Well 20	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 20	Well ID for Well 21	Well Type for Well 21	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 21	Well ID for Well 22	Well Type for Well 22	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 22	Well ID for Well 23	Well Type for Well 23	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 23
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Well ID for Well 24	Well Type for Well 24	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 24

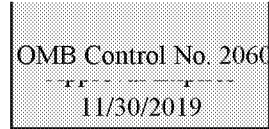
Selected Basin	Basin Selection

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☐ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.



☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☐ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Print Name

Signature

Date

de.

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

1.) Parent Company General Information

Legal Name:
Does this company meet the definition of small business?
Dun and Bradstreet Number:
Mailing Address:
Mailing City:
Mailing State:
Mailing Zip:
Contact Name:
Contact Title:
Contact Phone:
Contact Phone 2:
Contact Email:

2) Field Operator Site General Information

Operator ICR ID:
Operator Name:
Physical Address:
Physical City:
Physical County:
Physical State:
Physical Zip:
Mailing Address:
Mailing City:
Mailing State:
Mailing Zip:
Contact Name:
Contact Title:
Contact Phone:
Contact Phone 2:
Contact Email:

PetroData Resources, Inc.	
Yes	
Ex. 6 - Personal Privacy	
Midland	
Texas	
79702-3795	
Ex. 6 - Personal Privacy	
Ex. 6 - Personal Privacy	
Ex. 6 - Personal Privacy	
Ex. 6 - Personal Privacy	

1505700	
PetroData Resources, Inc.	
Ex. 6 - Personal Privacy	
Midland	
Midland	
79701	
Ex. 6 - Personal Privacy	
Midland	
Texas	
79702-3795	
Ex. 6 - Personal Privacy	
Ex. 6 - Personal Privacy	
Ex. 6 - Personal Privacy	
Ex. 6 - Personal Privacy	

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the f

Unique Surface Site ID (Permit or other unique ID, as applicable)
--

All leases one-well with their own tank.
RRC 04930, District 7-C
RRC 05502, District 7-C
RRC 13840, District 7-C
RRC 15210, District 7-C
RRC 15234, District 7-C
RRC 15620, District 7-C
RRC 16335, District 7-C
RRC 16922, District 7-C
RRC 17768, District 7-C
RRC 15091, District 7-C
RRC138618, District 7-C

Following information.

Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combust or present at the surface site?
Williams (Well No. 3)	430	Irion, TX	31° 5' 33"	-100° 45' 50"	No	Yes	Yes	No
Williams (Well No. 4SA)	430	Irion, TX	31° 6' 0"	-100° 46' 20"	No	No	Yes	No
Williams (Well No. 7)	430	Irion, TX	31° 6' 13"	-100° 46' 36"	No	Yes	Yes	No
Williams Ranch "A" (Well No. 2)	430	Schleicher, TX	31° 3' 37"	-100° 46' 42"	No	No	Yes	No
Williams "C" (Well No. 1)	430	Irion, TX	31° 5' 20"	-100° 46' 38"	No	Yes	Yes	No
Williams "D" (Well No. 1)	430	Schleicher, TX	31° 4' 30"	-100° 46' 40"	No	Yes	Yes	No
Williams Ranch "E" (Well No. 1)	430	Schleicher, TX	31° 4' 30"	-100° 46' 9"	No	No	Yes	No
Williams "F" (Well No. 1)	430	Irion, TX	31° 4' 39"	-100° 45' 53"	No	No	Yes	No
Williams "G" (Well No. 1)	430	Irion, TX	31° 5' 23"	-100° 45' 59"	No	Yes	Yes	No
Magruder (Well No. 1)	430	Irion, TX	31° 15' 58"	-100° 51' 0"	No	No	Yes	No
Peruna (Well No. 1)	430	Irion, TX	31° 18' 27"	-100° 43' 23"	No	Yes	Yes	No

Number of Separators				Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors
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None	1	None	1	None	None	None	None	None
		None	2	None	None	None	None	None
None	1	None	2	None	None	None	None	None
		None	1	None	None	None	None	None
None	1	None	2	None	None	None	None	None
	1	None	1	None	None	None	None	None
	1	None	2	None	None	None	None	None
		None	1	None	None	None	None	None
	1	None	1	None	None	None	None	None
	1	None	1	None	None	None	None	None
	1	None	2	None	None	None	None	None

4.) For each well surface site (see definitions) under the control of the operator that contains at least one well capable of producing crude oil or natural gas (i.e., an actively producing well o

Provide an ID, description and general information about each well surface site:
<div>Unique Surface Site ID (Permit or other unique ID, as applicable)</div>

RRC 04930, District 7-C
RRC 05502, District 7-C
RRC 13840, District 7-C
RRC 15210, District 7-C
RRC 15234, District 7-C
RRC 15620, District 7-C
RRC 16335, District 7-C
RRC 16922, District 7-C
RRC 17768, District 7-C
RRC 15091, District 7-C
RRC138618, District 7-C

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

r temporarily shut-in production well)), provide the following information.

Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combust or present at the surface site?
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All Permian Basin								
Williams (Well No. 3)	430	Irion, TX	31° 5' 33"	-100° 45' 50"	No	Yes	Yes	No
Williams (Well No. 4SA)	430	Irion, TX	31° 6' 0"	-100° 46' 20"	No	No	Yes	No
Williams (Well No. 7)	430	Irion, TX	31° 6' 13"	-100° 46' 36"	No	Yes	Yes	No
Williams Ranch "A" (Well No. 2)	430	Schleicher, TX	31° 3' 37"	-100° 46' 42"	No	No	Yes	No
Williams "C" (Well No. 1)	430	Irion, TX	31° 5' 20"	-100° 46' 38"	No	Yes	Yes	No
Williams "D" (Well No. 1)	430	Schleicher, TX	31° 4' 30"	-100° 46' 40"	No	Yes	Yes	No
Williams Ranch "E" (Well No. 1)	430	Schleicher, TX	31° 4' 30"	-100° 46' 9"	No	No	Yes	No
Williams "F" (Well No. 1)	430	Irion, TX	31° 4' 39"	-100° 45' 53"	No	No	Yes	No
Williams "G" (Well No. 1)	430	Irion, TX	31° 5' 23"	-100° 45' 59"	No	Yes	Yes	No
Magruder (Well No. 1)	430	Irion, TX	31° 15' 58"	-100° 51' 0"	No	No	Yes	No
Peruna (Well No. 1)	430	Irion, TX	31° 18' 27"	-100° 43' 23"	No	Yes	Yes	No

Provide equipment counts for the major equipment listed below present at the well surface site:						
Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors

None	1	None	1	None	None	None
		None	2	None	None	None
None	1	None	2	None	None	None
		None	1	None	None	None
None	1	None	2	None	None	None
	1	None	1	None	None	None
	1	None	2	None	None	None
		None	1	None	None	None
	1	None	1	None	None	None
	1	None	1	None	None	None
	1	None	2	None	None	None

Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plu

Well ID for Well 1

API 42-235-10257, RRC 04930
API 42-235-20049, RRC 05502
API 42-235-30061, RRC 13840
API 42-413-32135, RRC 15210
API 42-235-33835, RRC 15234
API 42-413-32205, RRC 15620
API 42-413-32458, RRC 16335
API 42-235-32570, RRC 16922
API 42-235-34593, RRC 17768
API 42-235-31406, RRC 15091
API 42-235-32974, RRC138618

gged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well Type for Well 1	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 1	Well ID for Well 2	Well Type for Well 2	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 2	Well ID for Well 3	Well Type for Well 3	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 3	Well ID for Well 4	Well Type for Well 4	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 4	Well ID for Well 5	Well Type for Well 5	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 5	Well ID for Well 6	Well Type for Well 6	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 6	Well ID for Well 7	Well Type for Well 7	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 7
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oil	4930
oil	5502
oil	13840
oil	15210
oil	15234
oil	15620
oil	16335
oil	16922
oil	17768
oil	15091
gas	138618

Well ID for Well 8	Well Type for Well 8	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 8

Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plu

Well ID for Well 9

gged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well Type for Well 9	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 9	Well ID for Well 10	Well Type for Well 10	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 10	Well ID for Well 11	Well Type for Well 11	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 11	Well ID for Well 12	Well Type for Well 12	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 12	Well ID for Well 13	Well Type for Well 13	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 13	Well ID for Well 14	Well Type for Well 14	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 14	Well ID for Well 15	Well Type for Well 15	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 15
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Well ID for Well 16	Well Type for Well 16	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 16

Provide the US Well ID Number (or other well ID number as provided to State or local permitting agency) for each well present at the well surface site (include producing wells, temporarily shut-in wells, plu

Well ID for Well 17

gged/abandoned wells, storage wells and injection wells); specify the well type (as of November 1, 2016) and other information requested for each well present at the well surface site.

Well Type for Well 17	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 17	Well ID for Well 18	Well Type for Well 18	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 18	Well ID for Well 19	Well Type for Well 19	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 19	Well ID for Well 20	Well Type for Well 20	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 20	Well ID for Well 21	Well Type for Well 21	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 21	Well ID for Well 22	Well Type for Well 22	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 22	Well ID for Well 23	Well Type for Well 23	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 23
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Well ID for Well 24	Well Type for Well 24	"Surface Site ID" of the centraliz ed producti on surface site associate d with the Well 24

Selected Basin	Basin Selection

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☐ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

☐ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☐ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Print Name

Signature

Date

]

]

Selected Basin	Basin Selection

Oil and Gas Information Collection Request
Part 1. Production Operator Survey

OMB Control No. 2060-0705
Approval Expires 11/30/2019

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.


Ex. 6 - Personal Privacy

Print Name

Ex. 6 - Personal Privacy

Signature

Date 1/15/2017

 <p>U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration</p>	<p>ANNUAL REPORT FOR CALENDAR YEAR 2015 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS</p>		Initial Date Submitted	02/28/2016
			Report Submission Type	INITIAL
			Date Submitted	
<p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 22 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p> <p>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.</p>				
PART A - OPERATOR INFORMATION		DOT USE ONLY	20164066 - 30733	
<p>1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)</p> <p>32515</p>		<p>2. NAME OF OPERATOR:</p> <p>CARGILL SALT</p> <p>IF SUBSIDIARY, NAME OF PARENT:</p>		
<p>3. RESERVED</p>		<p>4. HEADQUARTERS ADDRESS:</p> <div style="border: 1px dashed black; padding: 2px; margin: 5px 0;"> <p>Ex. 6 - Personal Privacy Street Address</p> </div> <p>FREEDOM City</p> <p>State: OK Zip Code: 73842</p>		
<p>5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: <i>(Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)</i></p> <p>Natural Gas</p>				
<p>6. RESERVED</p>				
<p>7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: <i>(Select one or both)</i></p> <p>INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. etc.</p> <p>INTRAsate pipeline – List all of the States in which INTRAsate pipelines and or pipeline facilities included under this OPID exist. OKLAHOMA etc.</p>				
<p>8. RESERVED</p>				

For the designated Commodity Group, complete PARTs B, C, D, and E one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAsate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA MILES	
	Number of HCA Miles
Onshore	0
Offshore	0
Total Miles	0

PART C - VOLUME TRANSPORTED IN TRANSMISSION PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludes Transmission lines of Gas Distribution systems)		<input type="checkbox"/> Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.	
	Onshore	Offshore	
Natural Gas	32691110		
Propane Gas			
Synthetic Gas			
Hydrogen Gas			
Landfill Gas			
Other Gas - Name:			

PART D - MILES OF STEEL PIPE BY CORROSION PROTECTION										
	Steel Cathodically protected		Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
Transmission										
Onshore	0	0	0	0	0	0	3	0	0	3
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	3	0	0	3
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0	3	0	0	3

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E – Reserved. Data for Part E has been merged into Part D for 2010 and 2011 Annual Reports.

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAsate pipelines and/or pipeline facilities included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAsate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

PARTs F and G

The data reported in these PARTs for the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAsate pipelines and/or pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero applies to: *(select only one)*

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION pipelines/pipeline facilities

1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS

a. Corrosion or metal loss tools	
b. Dent or deformation tools	
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	
1. Internal Inspection Tools - Other	
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	

2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS

a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	

3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING

a. Total mileage inspected by pressure testing in calendar year.	
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	

4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)

a. Total mileage inspected by each DA method in calendar year.	
1. ECDA	
2. ICDA	
3. SCCDA	
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
1. ECDA	

2. ICDA	
3. SCCDA	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	
1. Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)	
a. Baseline assessment miles completed during the calendar year.	
b. Reassessment miles completed during the calendar year.	
c. Total assessment and reassessment miles completed during the calendar year.	

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRASTate pipelines and/or pipeline facilities for each State in which INTRASTate systems exist within this OPID.

PARTs H, I, J, K, L, M, P, Q, and R									
The data reported in these PARTs applies to: <i>(select only one)</i>									
INTRASTATE pipelines/pipeline facilities OKLAHOMA									
PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)									
Onshore	NPS 4 or less	6	8	10	12	14	16	18	20
	3	0	0	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0		
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;								
3	Total Miles of Onshore Pipe – Transmission								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
	40	42	44	46	48	52	56	58 and over	
	Additional Sizes and Miles (Size – Miles;): - ; - ; - ; - ; - ; - ; - ; - ;								
	Total Miles of Offshore Pipe – Transmission								
PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)									
Onshore Type A	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38

	40	42	44	46	48	52	56	58 and over	
	Additional Sizes and Miles (Size – Miles;):								
	Total Miles of Onshore Type A Pipe – Gathering								
Onshore Type B	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
	40	42	44	46	48	52	56	58 and over	
	Additional Sizes and Miles (Size – Miles;):								
	Total Miles of Onshore Type B Pipe – Gathering								
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
	40	42	44	46	48	52	56	58 and over	
	Additional Sizes and Miles (Size – Miles;):								
	Total Miles of Offshore Pipe – Gathering								

PART J – MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	0	0
Offshore		0				
Subtotal Transmission	0	0	0	0	0	0
Gathering						
Onshore Type A		0				
Onshore Type B		0				
Offshore		0				
Subtotal Gathering		0				
Total Miles	0	0	0	0	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	3	0	0	0		3
Offshore						0
Subtotal Transmission	3	0	0	0		3

Gathering					
Onshore Type A					0
Onshore Type B					0
Offshore					0
Subtotal Gathering					0
Total Miles	3	0	0	0	3

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PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH

ONSHORE	CLASS LOCATION				Total Miles
	Class 1	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	0	0	0	0
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0	0	0	0	0
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	3	0	0	0	3
Onshore Totals	3	0	0	0	3
OFFSHORE	Class 1				
Less than or equal to 50% SMYS					
Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe					
Offshore Total					
Total Miles	3				3

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PART L - MILES OF PIPE BY CLASS LOCATION

	Class Location				Total Class Location Miles	HCA Miles in the IMP Program
	Class 1	Class 2	Class 3	Class 4		
Transmission						
Onshore	3	0	0	0	3	0
Offshore						
Subtotal Transmission	3	0	0	0	3	

Gathering							
Onshore Type A							
Onshore Type B							
Offshore							
Subtotal Gathering							
Total Miles	3	0	0	0	3	0	

PART M – FAILURES, LEAKS, AND REPAIRS								
PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR								
Cause	Transmission Leaks, and Failures					Gathering Leaks		
	Leaks				Failures in HCA Segments	Onshore Leaks		Offshore Leaks
	Onshore Leaks		Offshore Leaks			Type A	Type B	
	HCA	Non-HCA	HCA	Non-HCA				
External Corrosion								
Internal Corrosion								
Stress Corrosion Cracking								
Manufacturing								
Construction								
Equipment								
Incorrect Operations								
Third Party Damage/Mechanical Damage								
Excavation Damage								
Previous Damage (due to Excavation Activity)								
Vandalism (includes all Intentional Damage)								
Weather Related/Other Outside Force								
Natural Force Damage (all)								
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)								
Other								
Total								

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR			
Transmission		Gathering	

PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
Transmission		Gathering	
Onshore		Onshore Type A	
		Onshore Type B	
OCS		OCS	
Subtotal Transmission		Subtotal Gathering	
Total			

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PROTECTION STATUS

	Steel Cathodically protected		Steel Cathodically unprotected		Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
	Bare	Coated	Bare	Coated						
Transmission										
Onshore	0	0	0	0	0	0	3	0	0	3
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	0	0	0	0	0	3	0	0	3
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0	3	0	0	3

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State

²specify Other material(s):

Part Q - Gas Transmission Miles by §192.619 MAOP Determination Method

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	3		0		0		0		0		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	0		0		0		0		0		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	3	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total									3					
Sum of Total row for all "Incomplete Records" columns									0					

¹Specify Other method(s):

Class 1 (in HCA)		Class 1 (not in HCA)	
Class 2 (in HCA)		Class 2 (not in HCA)	
Class 3 (in HCA)		Class 3 (not in HCA)	
Class 4 (in HCA)		Class 4 (not in HCA)	

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection						
	PT ≥ 1.25 MAOP		1.25 MAOP > PT ≥ 1.1 MAOP		PT < 1.1 or No PT	
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 not in HCA	0	0	0	3	0	0
Class 2 not in HCA	0	0	0	0	0	0
Class 3 not in HCA	0	0	0	0	0	0
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	0	0	0	3	0	0
Total	0	0	0	3	0	0
PT ≥ 1.25 MAOP Total			0	Total Miles Internal Inspection ABLE		0
1.25 MAOP > PT ≥ 1.1 MAOP Total			3	Total Miles Internal Inspection NOT ABLE		3
PT < 1.1 or No PT Total			0	Grand Total		3
Grand Total			3			

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE

Ex. 6 - Personal Privacy

Preparer's Name(type or print)

Agent

Preparer's Title

prciincorporated@aol.com

Preparer's E-mail Address

Ex. 6 - Personal Privacy
Telephone Number

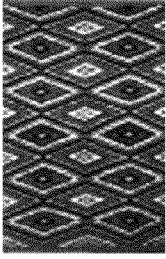
PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)

Telephone Number

Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)

Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)

Senior Executive Officer's E-mail Address



Robert L. Bayless, Producer LLC

Post Office Box 168
2700 N. Farmington Avenue, Bldg F, Suite 1
Farmington, New Mexico 87499
505-326-2659 office
505-326-6911 fax

621 Seventeenth Street, Suite 2300
Denver, Colorado 80293

303-296-9900 office
303-296-0753 fax

January 16, 2017

Ms. Brenda Shine
Office of Air Quality Planning and Standards
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E14301
Research Triangle Park, NC 27709

Re: Multiple Facility ID Numbers

Dear Ms. Shine:

Robert L. Bayless, Producer LLC will be responding to the Information Collection Request (ICR) with the company name as you have addressed:

ROBERT L BAYLESS PRODUCER, LLC
PO Box 168
Farmington, NM 87499-0168
Facility ID: 1562800

We request cancellation of the extra Facility ID numbers we received:

ROBERT L BAYLESS
PO Box 168
Farmington, NM 87499-0168
Facility ID: 1562750

and

BAYLESS PRODUCER LLC ROBERT L
621 17th St Ste 2300
Denver, CO 80293-2023
Facility ID: 1053100

Please call me if you have any questions at (505) 326-2659, or email at htrujillo@rlbayless.com.

Respectfully,

Ex. 6 - Personal Privacy

Heleh Trujillo, Office Manager

Cc: John Thomas, Joe Miller

To: ICR[ICR@epa.gov]
From: Clarence Tussel
Sent: Fri 1/13/2017 9:34:15 PM

Hello:

I am starting on the Part 1 Operator Survey. The question I need answered is:

We have over 250 wells , should I do the Survey on Hard Copy?

Thank You:
Linda Orvos
Clarence Tussel, Jr.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Angela Zivkovich
ANADARKO PETROLEUM CORPORATION
1099 18th St
Denver, CO 80202-1908

9944

Dear Angela Zivkovich:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to-... (D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical...(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

Your primary Facility ID is

See Enclosure 1 for more instructions regarding the Part 1 survey and assigning unique operator IDs based on your assigned Facility ID. Please complete the Part 1 survey for your company and submit the completed survey within 60 days of receipt of this letter.

You are also required to complete the Part 2 survey for any well site facility that contains a well selected for the Part 2 survey. See the instructions in Enclosure 1 for the Selected Production Well List. If you have a well site facility that contains a well on the Selected Production Well List, see the instruction in Enclosure 1 for responding to the Part 2 survey.

Your e-GGRT invitation code is .

Please complete and submit any required Part 2 surveys within 180 days of receipt of this letter.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

If you believe that providing any specific information to us would reveal a trade secret, or would compromise confidential business information (CBI), please identify this information clearly in your response and submit your response as detailed in the next section. Also, please clearly label any flow diagrams or other attachments submitted with your survey that contain CBI. However, please do not label your entire response as CBI if only a portion includes trade secrets. The EPA is likely to follow up with a request for validation of CBI claims for facilities claiming large amounts of information as trade secret, especially information that is readily reported by other facilities without such claims. Any information that is claimed confidential will be handled in accordance with section 114(c) of the CAA and the EPA's CBI regulations at 40 CFR part 2, subpart B. If no claim of confidentiality accompanies the information when it is received by the EPA, it may be made available to the public by the EPA without further notice pursuant to EPA regulations at 40 CFR 2.203. Submitted information not claimed confidential or determined to be non-confidential will be made available to the public in accordance with CAA section 114(c) and the EPA's CBI regulations. Further, CAA section 114(c), 42 U.S.C. § 7414(c), requires that emission data be made publicly available. A clarification of what the EPA considers to be emission data is contained in Enclosure 3.

We have contracted Research Triangle Institute (RTI) (Contract No. EP-D-11-084) to help us gather information about your oil and gas facility, to conduct the survey and analyze the survey data. As noted in Enclosure 4, we have designated RTI to be our authorized representative. Therefore, RTI has the same rights discussed above and in Enclosure 2. This means that RTI will have access to all information provided to us in your completed survey, sampling results and emissions test results. As a designated representative of the Agency, RTI is subject to the provisions of 42 U.S.C. §7414(c) respecting confidentiality of methods or processes entitled to protection as trade secrets.

Enclosure 5 summarizes our policies and procedures for handling trade secret and CBI, and describes how our contractor also is required to use the same procedures as we do. Because our contractors or other authorized representatives are required to follow the requirements in

Enclosure 5, we believe that we can ensure your rights and protect any privileged information you submit to us.

Questions regarding this information request should be directed to Ms. Brenda Shine at (919) 541-3608 or shine.brenda@epa.gov.

I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

Sincerely,



Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

5 Enclosures

- Enclosure 1: Instructions for the Oil and Gas Information Collection Request
- Enclosure 2: EPA's Information Gathering Authority (Under Section 114 of the CAA)
- Enclosure 3: Clarification of what EPA considers to be emissions data
- Enclosure 4: Summary of contractor's authority as representative of EPA
- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Chris Laplante, Oil and Gas Permitting Supervisor, Colorado Department of Public Health and Environment (without enclosures)

Cynthia Reynolds, Director, Air and Toxics Enforcement Program, EPA Region 8 (without enclosures)

Instructions for the Oil and Gas Information Collection Request

General Information

The U.S. Environmental Protection Agency (EPA) is conducting an information collection request (ICR) to gather information on oil and gas facilities across a variety of oil and gas industry segments under the authority of Section 114 of the Clean Air Act. More information about this ICR is provided at: <https://www.epa.gov/controlling-air-pollution-oil-and-natural-gas-industry/oil-and-gas-industry-information-requests>.

Part 1 Operator Frame Census

Part 1 of the ICR is a frame census of oil and gas production operators. Part 1 forms may be downloaded at the EPA website listed above or at the Oil & Gas ICR website at <https://oilandgasicr.rti.org>.

Part 1 is to be completed only by companies with Onshore Petroleum and Natural Gas Production operations. Please complete a separate Part 1 form for each field operator site. If you have multiple field operator sites, please increment by 1 the Facility ID so each field operating site (and each Part 1 spreadsheet) has a unique Operator ICR ID. For example, if your assigned Facility ID is 1100200, you may use that as the Operator ICR ID for the first field operator site, 1100201 for your second, and use 1100202 for your third. You may increment up to 49 times (up to 1100249 in this example) to accommodate up to 50 field operator sites. If you have more than 50 field operator sites, please contact us to get additional Facility ID assignments (see contact information at <https://oilandgasicr.rti.org> or call the Part 1 census Help Desk at: 1-800-957-6456 Monday through Friday during regular business hours).

Please submit your non-confidential Part 1 responses in one of the following ways:

- Use web entry forms on the Oil & Gas ICR website at <https://oilandgasicr.rti.org>. If you have not already registered, you will need to register before you can complete the web entry forms.
- Upload your files to the Oil & Gas ICR website (<https://oilandgasicr.rti.org>). If you have not already registered, you will need to register before you can upload your files to this website.
- Mail a hard copy of all requested files to the address shown below:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Part 1 census is not expected to contain confidential business information (CBI). However, if you consider your Part 1 response to contain confidential information, you must submit a CD or DVD containing your completed Part 1 census or submit hard copy responses to:

U.S. Environmental Protection Agency
Office of Air Quality Planning and Standards
U.S. EPA Mailroom (C404-02)
Attn: Ms. Tiffany Purifoy, Document Control Officer
109 T.W. Alexander Drive
Research Triangle Park, NC 27711

For security purposes, the EPA highly recommends sending your confidential files to Ms. Purifoy via Registered U.S. Mail using return receipt requested, Federal Express, or other method for which someone must provide a signature upon receipt.

DO NOT ELECTRONICALLY TRANSMIT CONFIDENTIAL BUSINESS INFORMATION TO THE EPA using E-mail, facsimile or the <https://oilandgasicr.rti.org> website. These are not secure forms for transmitting CBI.

Part 2 Detailed Facility Survey

The Part 2 is a detailed facility survey that is required to be completed by selected oil and gas facilities across the onshore petroleum and natural gas production, onshore petroleum and natural gas gathering and boosting, onshore natural gas processing, onshore natural gas transmission compression, onshore natural gas transmission pipeline, underground natural gas storage, liquefied natural gas (LNG) storage and LNG import/export industry segments.

For the onshore petroleum and natural gas production industry segment, you are required to complete a Part 2 survey only if you operate (as of the date of receipt of this Section 114 letter) a well included on the Selected Production Well List. The Selected Production Well List is available at the EPA website provided under General Information section; it is also available at <https://oilandgasicr.rti.org>. You must complete a Part 2 survey for all equipment and wells located at the well site facility that contains a selected production well. The "Assigned Facility ICR ID" for Part 2 should be a combination of the Part 1 operator ID of the selected well and the selected US Well ID. For example, if the operator ID is 1100100 and the US Well ID is 12-123-12345-00-00, then your Part 2 ICR ID is 1100100-12-123-12345-00-00.

For the onshore petroleum and natural gas gathering and boosting (G&B) industry segment, you are required to complete the Gathering and Boosting Random Facility Selector Tool. You must also complete a Part 2 survey for each G&B compression facility and each G&B pipeline facility selected by the Gathering and Boosting Random Facility Selector Tool.

For all other industry segments, you are required complete a Part 2 survey for all for the facilities noted in your Section 114 letter. If a selected facility is located past the local distribution company (LDC) custody transfer station (as defined at 40 CFR 60.5430a), then you are not required to complete the survey for that facility.

To respond to the Part 2 survey, you must complete the Part 2 forms using the Excel-based Part 2 reporting forms and submit this information electronically using EPA's secure electronic Greenhouse Gas Reporting Tool (e-GGRT) application (<https://ghgreporting.epa.gov>). The e-GGRT system provides a secure application for which to submit all Part 2 surveys, including surveys that contain CBI.

If you are not an e-GGRT user you will first need to create a user account. If you do not have an e-GGRT user account, go to <https://ghgreporting.epa.gov> and click the NEW USER REGISTRATION button on the login page to begin.

Please note that you will need to sign an electronic signature agreement (ESA) prior to completing the user registration process. This can take up to 7 days, so you are encouraged to begin to register a new account immediately upon receipt of this e-mail.

Once you are a registered e-GGRT user, follow these steps to accept this assignment:

- 1) Login to e-GGRT at <https://ghgreporting.epa.gov>.
- 2) On the e-GGRT homepage, find the "Accept an Invitation" panel, then type the Invitation Code in the field provided.
- 3) Click the Go button to open the Accept Assignment screens.
- 4) Follow the instructions on the screen to complete the acceptance process.

Detailed instructions for completing and submitting the Part 2 forms are available at <https://ccdsupport.com/confluence/display/help/Oil+And+Gas+Information+Collection+Request+Instructions>. If you have additional questions, please contact the Help Desk at GHGReporting@epa.gov, or call 1-877-444-1188 (toll free) or 1-703-676-4400 (outside U.S.), Monday through Friday, 9am to 5pm eastern standard time.

**EPA's Information Gathering Authority
Under Section 114 of the Clean Air Act**

Under Section 114 of the Act (42 U.S.C. 7414), Congress has given the U.S. Environmental Protection Agency broad authority to secure information needed "for the purpose of (i) developing or assisting in the development of any implementation plan under Section 110 or 111(d), any standard of performance under Section 111, or any emission standard under Section 112, (ii) determining whether any person is in violation of any such standard of any requirement of such a plan, or (iii) carrying out any provision of this Act." Among other things, Section 114 authorizes EPA to make inspections, conduct tests, examine records, and require owners or operators of emission sources to submit information reasonably required for the purpose of developing such standards. In addition, the EPA Office of General Counsel has interpreted Section 114 to include authority to photograph or require submission of photographs of pertinent equipment, emissions, or both.

Under Section 114, EPA is empowered to obtain information described by that section even if you consider it to be confidential. You may, however, request that EPA treat such information as confidential. Information obtained under Section 114 and covered by such a request will ordinarily be released to the public only if EPA determines that the information is not entitled to confidential treatment.¹ Procedures to be used for making confidentiality determinations, substantive criteria to be used in such determinations, and special rules governing information obtained under Section 114 are set forth in 40 CFR Part 2 published in the Federal Register on September 1, 1976 (40 FR 36902).

Pursuant to § 2.204(a) of EPA's Freedom of Information Act (FOIA) regulation, in the event a request is received, or it is determined that a request is likely to be received, or EPA desires to determine whether business information in its possession is entitled to confidential treatment even though no request for release of the information has been received, please be advised that EPA will seek, at that time, the following information to support your claim as required by § 2.204(e)(4) of EPA's FOIA regulations:

1. Measures taken by your company to guard against undesired disclosure of the information to others;
2. The extent to which the information has been disclosed to others, and the precautions taken in connection therewith;
3. Pertinent confidentiality determinations, if any, by EPA or other Federal agencies, and a copy of any such determinations, or reference to it, if available; and
4. Whether your company asserts that disclosure of the information would be likely to result in substantial harmful effects on the business' competitive position, and if so, what those harmful effects would be, why they should be viewed as substantial, and an explanation of the causal relationship between disclosure and such harmful effects.¹

¹Section 114 requires public availability of all emission data and authorizes disclosure of confidential information in certain circumstances. See 40 FR 36902 - 36912 (September 1, 1976).

[AD-FRL-3906-3]

Disclosure of Emission Data Claimed as Confidential Under Sections 110 and 114(c) of the Clean Air Act

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of policy on public release of certain emission data submitted under sections 110 and 114(c) of the Clean Air Act (CAA).

SUMMARY: Section 114(c) of the CAA excludes emission data from the general definition of trade secret information. Certain classes of data submitted to the EPA under sections 110 and 114(a) of the CAA are emission data, and, as such, cannot be withheld from disclosure as confidential pursuant to section 1905 of title 18 of the United States Code. This notice clarifies EPA's current policy, and solicits comment regarding that policy and categories of data which it considers excluded from a trade secret definition.

DATES: Written comments pertaining to this notice are requested by April 22, 1991.

ADDRESSES: Submit comments to: Nancy D. Riley, U.S. Environmental Protection Agency, Emission Standards Division, Pollutant Assessment Branch (MD-13), Research Triangle Park, NC 27711.

FOR FURTHER INFORMATION

CONTACT: Timothy Mohin (telephone: (919) 541-5349 commercial/FTS 629-5349) or Karen Blanchard (telephone: (919) 541-5503 commercial/FTS 629-5503), Pollutant Assessment Branch (MD-13), Emission Standards Division; or Thomas Rosendahl (telephone: (919) 541-5404 commercial/FTS 629-5404), National Air Data Branch (MD-14), Technical Support Division; U.S. Environmental Protection Agency, Research Triangle Park, North Carolina 27711.

SUPPLEMENTARY INFORMATION: The EPA routinely uses the authority of sections 110 and 114(a) of the CAA to gather technical information from industries

involved in operations that lead to emission of pollutants to the ambient air. This information has been used, among other things, to better characterize emitting facilities and to evaluate the need for and impacts of potential regulation.

Information requests under sections 110 and 114(a) of the CAA typically include questions on uncontrolled and controlled emission rates and emission parameters of the pollutant or group of pollutants of concern. The respondents sometimes claim that its response constitutes trade secret information, and thus, should be treated as confidential. Claims of confidentiality may be made under section 114(c) of the CAA, which states " * * * upon a showing satisfactory to the Administrator by any person that records, reports, or information, or a particular part thereof, (other than emission data) to which the Administrator has access under this section if made public, would divulge methods or processes entitled to protection as trade secrets of such person, the Administrator shall consider such * * * confidential in accordance with the purposes of section 1905 of title 18 of the United States Code * * * " If the Administrator so determines, the information is not disclosable to the public.

However, section 114(c) of the CAA provides that information claimed to be a trade secret but which constitutes emission data may not be withheld as confidential. Although typically the EPA evaluates whether information constitutes emission data on a case-by-case basis, it believes that some kinds of data will always constitute emission data within the meaning of section 114(c). The purpose of this notice is to describe, without attempting to be comprehensive, that information which the EPA generally considers to be emission data, and which cannot qualify as confidential under either section 114(c) or section 110 (as set forth in 41 CFR 51.321, 51.322, and 51.323) of the CAA. The EPA is issuing this notice to clarify its policy and procedures, to facilitate the use of these data in automated data systems and computer-based simulation models, and to expedite processing of claims for confidentiality or requests for disclosure.

The EPA presently determines that data submitted to it as emission data does not qualify as confidential if it meets the following definition under 40 CFR 2.301(a)(2)(i):

a. Definitions. For the purpose of this section, (1) *Act* means the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. (2)(i)

Emission data means, with reference to any source of emission of any substance into the air—

(A) Information necessary to determine the identity, amount, frequency, concentration, or other characteristics (to the extent related to air quality) of any emission which has been emitted by the source (or of any pollutant resulting from any emission by the source), or any combination of the foregoing;

(B) Information necessary to determine the identity, amount, frequency, concentration, or other characteristics (to the extent related to air quality) of the emission which, under an applicable standard or limitation, the source was authorized to emit (including, to the extent necessary for such purposes, a description of the manner or rate of operation of the source), or any combination of the foregoing.

(C) A general description of the location and/or nature of the source to the extent necessary to identify the source and to distinguish it from other sources (including, to the extent necessary for such purposes, a description of the device, installation, or operation constituting the source).

The table below lists the specific data fields which the EPA presently considers to constitute emission data and provides a brief description of what each data field describes. The descriptions are intended to provide general information. This list is not exhaustive, and, therefore, other data might be found, in a proper case, to constitute emission data.

Emission Data Fields

Facility Identification: The following data fields are needed to establish the identity and location of emission sources. This shall also include a description or an identifier of the device, installation, or operation constituting the source. These data are used to locate sources for dispersion evaluation and exposure modeling.

Plant Name and related point identifiers

Address

City

County

AQCR (Air Quality Control Region)

MSA, PMSA, CMSA (Metropolitan Statistical Areas)

State

Zip Code

Ownership and point of contact information

Locational Identifiers:

Latitude & Longitude, or UTM Grid
Coordinates
SIC (Standard Industrial Classification)
Emission point, device or operation
description information
SCC (Source Classification Codes)
Emission Parameters: The following data
fields are needed to establish the
characteristics of the emissions. This
information is needed for the analyses of
dispersion and potential control equipment.
Emission type
(e.g., nature of emissions such as CO₂),
particulate or a specific toxic
compound, and origin of emissions
such as process vents, storage tanks or
equipment leaks)
Emission rate
(e.g., the amount released to the
atmosphere over time such as kg/yr or
lbs/yr)
Release height
(e.g., height above ground level where the
pollutant is emitted to the atmosphere)
Description of terrain and surrounding
structures
(e.g., the size of the area associated with
adjacent structures in square meters and
terrain descriptions such as
mountainous, urban, or rural)
Stack or vent diameter at point of emissions
(e.g., the inside diameter of vent at the
point of emission to the atmosphere in
meters)
Release velocity
(e.g., velocity of release in m/sec)
Release temperature
(e.g., temperature of release at point of
release in degrees Kelvin)
Frequency of release
(e.g., how often a release occurs in events
per year)
Duration of release
(e.g., the time associated with a release to
the atmosphere)
Concentration
(e.g., the amount of an emission stream
constituent relative to other stream
constituents expressed as parts per
million (ppm), volume percent, or
weight percent)
Density of the emissions stream or average
molecular weight
(e.g., density expressed as fraction or
multiple of the density of air: molecular
weight in g/g-mole)
Boiler or process design capacity
(e.g., the gross heating value of fuel input
to a boiler at its maximum design rate)
Emission estimation method
(e.g., the method by which an emission
estimate has been calculated such as
material balance, source test, use of AP-
42 emission factors, etc.)
Percent space heat

(e.g., the percent of fuel used for space
heating)
Hourly maximum design rate
(e.g., the greatest operating rate that would
be expected for a source in a 1-hour
period)

The EPA has determined that these data
are emission data and releasable upon
request. This determination applies to data
currently held by EPA as well as to
information submitted to EPA in the future.
Future requests for information under
sections 110 and 114 of the CAA will
indicate that these emission data will not be
held confidential. This determination applies
only to the data listed in the table.
Determinations will continue to be made on
a case-by-case basis for data not specified in
this generic determination.

After consideration of comments on this
policy, a revised policy/determination may
be published.

Dated: February 8, 1991.

Michael Shapiro.

Acting Assistant Administrator for Air and
Radiation.

[FR Doc. 91-4114 Filed 2-20-91; 8:45 am]



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
RESEARCH TRIANGLE PARK, NC 27711

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

DESIGNATION OF AUTHORIZED REPRESENTATIVE
FOR STANDARDS OF PERFORMANCE FOR NEW STATIONARY SOURCES (SECTION
111), NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS
(SECTION 112), SOLID WASTE COMBUSTION (SECTION 129), AND FEDERAL OZONE
MEASURES (SECTION 183)

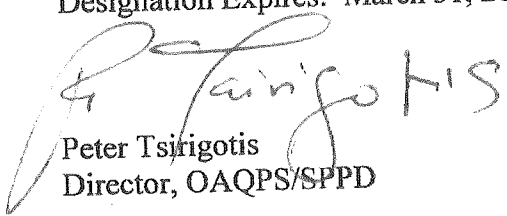
Under contract EP-D-11-084, Research Triangle Institute (RTI) (prime contractor) and BCS, Inc.; Eastern Research Group, Inc.; MACTEC Inc.; Caldwell Environmental, Inc.; Adasphere, Inc.; VEETech, EC/R Incorporated (subcontractors) are hereby designated Authorized Representatives of the Administrator of the United States Environmental Protection Agency for the purpose of assisting in the development of standards of performance for new stationary sources under 42 U.S.C. 7411, national emission standards for hazardous air pollutants under 42 U.S.C. 7412, solid waste combustion under 42 U.S.C. 7429, and Federal ozone measures under 42 U.S.C. 7511 (b).

This designation is made pursuant to the Clean Air Act, 42 U.S.C. 7414. The United States Code provides that, upon presentation of this credential, the Authorized Representatives named herein: (1) shall have a right of entry to, upon, or through any premises in which an emission source is located or in which records required to be maintained under 42 U.S.C. 7414 (a) (1) are located and (2) may at reasonable times have access to and copy any records, inspect any monitoring equipment or method required under 42 U.S.C. 7414 (a) (1), and sample any emissions that the owner or operator of such source is required to sample.

Authorized Representatives of the Administrator are subject to the provisions of 42 U.S.C. 7414 (c) respecting confidentiality of methods or processes entitled to protection as trade secrets, as implemented by 40 CFR 2.301 (h) (41 FR 36912, September 1, 1976).

Date: 9/13/14

Designation Expires: March 31, 2017


Peter Tsigotis
Director, OAQPS/SPPD

**Summary of OAQPS
Procedures for Safeguarding Clean Air Act (CAA)
Confidential Business Information (CBI)**

January 2002

1. Purpose:

This memorandum describes policies and procedures set forth by the Office of Air Quality Planning and Standards (OAQPS) for the handling of information claimed as Confidential Business Information (CBI), whether submitted voluntarily or obtained under Section 114 of the Clean Air Act (CAA), and governed by U.S. Environmental Protection Agency (EPA) regulations in 40 Code of Federal Regulations (CFR), Part 2, Subpart B, and other EPA regulations.

2. Reference Documents:

- a. Clean Air Act as amended.
- b. 40 CFR, Chapter 1, Part 2, Subpart B - Confidentiality of Business Information.
- c. EPA Information Security Manual 2195A1
- d. Office of Air Quality Planning and Standards Confidential Business Information Security Manual (January 2009)

3. Exception:

This document was prepared as a summary of data gathering and handling procedures used by the OAQPS, EPA. Nothing in this document shall be construed as superseding or being in conflict with any applicable regulations, statutes, or policies to which EPA is subject.

4. Definition:

Confidential Business Information (CBI) - Information claimed by the provider to be confidential. This information may be identified with such titles as trade secret, secret, administrative secret, company secret, secret proprietary, privileged, administrative confidential, company confidential, confidential proprietary, or proprietary. NOTE: These markings should not be confused with the classification markings of National Security information identified in Executive Order 11652.

5. Background:

Section 114 (c) of the Clean Air Act as amended reads as follows:

“Any records, reports, or information obtained under subsection (a) shall be available to the public, except that upon satisfactorily showing to the Administrator by any person that records, reports, or information, or particular part thereof (other than emission data), to which the Administrator has access under this section if made public, would divulge methods or processes entitled to protection as trade secrets of such person, the Administrator shall consider such records, report, or information or particular portion thereof confidential in accordance with the purposes of Section 1905 of Title 18 of the United States Code, except that such record, report, or information may be disclosed to other officers, employees, or authorized representatives of the United States concerned with carrying out this Act or when relevant in any proceeding under this Act.”

The treatment of CBI by EPA, including data obtained under Section 114 of the Clean Air Act, is governed by 40 CFR, Part 2. These regulations require EPA offices to include a notice with each request for information to inform the business of: (1) its right to assert a claim of confidentiality covering part or all of the information, (2) the method for asserting a claim, and (3) the effect of failure to assert a claim at time of submission. In addition, the regulations: (1) set forth procedures for the safeguarding of confidential information; (2) contain provisions for providing confidential information to authorize representatives; (3) contain provisions for the release of information to the Congress, Comptroller General, other Federal agencies, State and local governments, and Courts; (4) permit the disclosure of information within EPA to employees with an official need for the information; and (5) prohibit wrongful use of such information and cite penalties for wrongful disclosure. Further, the regulations contain the Agency's basic rule concerning the treatment of requests for information under the Freedom of Information Act (5 U.S.C. 552).

6. Procedures:

a. Request for Information

Each request for information made under the provisions of Section 114(a) is signed by the Division Director. The request includes standard enclosure “EPA's Information Gathering Authority under Section 114 of the Clean Air Act,” which was designed to meet the requirement of 40 CFR Part 2 discussed above.

b. Receipt of CAA Confidential Business Information

Upon receipt of information for which confidential treatment has been requested, the OAQPS Document Control Officer (DCO) logs in the material and a permanent file is established. If part of the material is claimed to be confidential, that portion should be marked “Subject to Confidentiality Claim.” In compliance with Sections 2.204 and 2.208 of 40 CFR Part 2, the Group Leader responsible for the requested information reviews the information to determine the validity of the confidentiality claim as prescribed by the sections. If the information is clearly not confidential, the Group Leader prepares a letter

for the signature of the responsible Division Director to notify the business of this finding.

Information claimed as confidential is hand carried to the OAQPS CBI Office to be logged into the OAQPS CAA CBI tracking system and filed for safekeeping. The OAQPS CAA CBI tracking system provides a brief description of the material (submitter, subject, number of pages, etc.), identifies it with the correct project number, or work assignment number, and lists those persons who are authorized to have access to the information. record of personnel accessing the information (Attachment A) is also kept on file. By regulation, confidential information must be so marked or designated by the originator. EPA takes additional measures to ensure that the proprietary designation is uniformly indicated and immediately observable. All unmarked or undesignated information (except as noted below) may be authorized for public release.

c. Storage of CAA Confidential Business Information

Folders, documents, or material containing CAA CBI (as defined) shall be secured, within the confines of the instructions listed in the OAQPS Security Manual. In addition, the CBI storage area has been identified specifically for this purpose and is equipped with supplementary locking devices. The storage area and files are under the direct control of the OAQPS DCO.

Access to the storage area is limited to the Document Control Officer DCO, Document Control Officer Assistant (DCOA) and the minimum number of persons required to effectively maintain normal business operations as directed by the Director, Central Operations and Resources (CORE).

Files may be issued upon confirmation that the requesting individual is authorized to receive the information. All confidential files must be returned no later than close of business on the same day. The intended user must sign the CBI Control Record when checking out files.

Individuals signing out confidential files are responsible for their safekeeping. Files must never be left unattended. The information must not be disclosed to any non-authorized personnel.

Storage procedures for CAA CBI by an authorized representative of EPA (see Section d. below) must be, at a minimum, as secure as those established for EPA offices within OAQPS. Whenever CBI is removed from the EPA files to be transmitted to an authorized representative, a notation is made in the file's control record and transfer log indicating what information was transmitted, the date, and the recipient. The authorized representative returns a signed receipt to the DCO.

d. Access to CAA Confidential Business Information

Only authorized EPA employees may open or distribute CAA CBI.

Only employees who require, have a need to know and are authorized access to CAA CBI in the performance of their official duties are permitted to review documents and, upon receiving a confidential document, must sign and date the form shown in Attachment A to certify their access to the document.

The Group Leader having primary responsibility for the CAA CBI provides a memorandum to the DCO designating those personnel authorized to access specific CBI. NO person is automatically entitled to access based solely on grade, position, or security clearance. The names of persons granted access to CAA CBI are placed on the CAA CBI access list. The CAA CBI access list indicates the "specific" CBI each person is permitted to see. The Access List is reviewed and updated periodically.

Companies under contract to perform work for the EPA may be designated authorized representatives of EPA. As authorized representatives, contractors may be granted access to CAA CBI. The following conditions apply when it has been determined that disclosure is necessary:

- (1) The contractor designated as a representative and its employees (a) may use such confidential information only for the purpose of carrying out the work required, (b) must refrain from disclosing the information to anyone other than EPA without having received from EPA prior written approval of each affected business or of an EPA legal office, and (c) must return to EPA all copies of the information (and any abstracts or excerpts there from) upon request or whenever the information is no longer required for the performance of the work.
- (2) The authorized contractor designated as a representative must obtain a written confidentiality agreement from each of its employees who will have access to the information.

A copy of each employee agreement (Attachment B) must be furnished to EPA before access is permitted.

- (3) The contractor designated as an authorized representative must agree that the conditions in the contract concerning the use and disclosure of CAA CBI are included for the benefit of, and shall be enforceable by, both EPA and any affected business having a proprietary interest in the information.

Information may be released to or accessed by EPA employees other than OAQPS employees only upon approval of the Director, CORE.

Requests for CAA CBI from other Federal agencies, Congress, the Comptroller General, Courts, etc., are processed in accordance with 40 CFR 2, Subpart B.

Requests under the Freedom of Information Act (FOIA) are handled in accordance with 40 CFR 2, Subpart A. The Freedom of Information Act Coordinator must be consulted prior to responding to any request for information if a claim of confidentiality has been asserted or if there is reason to believe that a claim might be made if the business knew release was intended.

e. Use and Disclosure of CAA Confidential Business Information

The CAA CBI as defined may not be used in publications, supporting document, memoranda, etc., that become a part of the public domain, except as provided for in 40 CFR 2 Subpart B. CAA CBI may not be summarized without the approval of the Group Leader responsible for the CAA CBI. Any authorized reproductions must be logged into the CAA CBI document tracking system and treated according to the same procedures applicable to the original confidential material. Documents, materials, or extracts of information generated by EPA which contain CAA CBI must be stamped "Subject to Confidentiality Claim" and a cover sheet must be attached to identify the material as CBI.

f. Handling of Other Information

Reports, memoranda, documents, etc., prepared by EPA or its authorized representatives are not normally circulated outside EPA for comment or review prior to publication except in such cases as described in section 6 above. However, because industrial-data-gathering visits, plant inspections, and source testing can involve inadvertent receipt of CAA CBI, it is the policy of OAQPS to protect all parties involved in the following manner:

- (1) Prior to or at the inception of a plant inspection, data-gathering visit, or source test, EPA or its authorized representative discusses with a responsible industry official the information sought, how it is to be used, and how it is to be protected. A copy of this summary is usually provided to the industry official being consulted.
- (2) Following an inspection, visit, or test, a trip report is prepared to include, as practicable, all information received by EPA or its authorized representative during the visit or test. The report may be prepared by either EPA or its authorized representative. The draft report is clearly identified, with an attached, yellow cover sheet. A second copy of the draft trip report is forwarded by EPA to the responsible industry official for review. The responsible industry official is requested by cover letter to review the report, clearly mark any information considered to be confidential, and return the marked up-report to the responsible EPA employee within the time specified. The original draft is kept in the CBI file until the marked-up copy is returned by the business firm.
- (3) When the reviewed copy of the report, as marked by the responsible plant official, is received by EPA, information designated confidential is placed in the CBI files as described above. The original draft of the trip report is edited to delete the confidential information and the trip report is authorized for release.

CAA CBI Security Manual (Appendix H)

CAA Form 1 (Rev. 01/02)

ATTACHMENT B

EXAMPLE EMPLOYEE AGREEMENT FORM FOR CBI ACCESS

CAA CBI Security Manual (Appendix A)

I. AUTHORIZATION FOR ACCESS TO CAA CBI FOR FEDERAL EMPLOYEES		
FULL NAME	POSITION	
SSN	OFFICE	
<p>It is the responsibility of each Authorizing Official* to ensure that the employees under his/her supervision who require access to CAA CBI:</p> <ol style="list-style-type: none"> 1. Sign the Confidentiality Agreement for Federal Employees 2. Are fully informed regarding their security responsibilities for CAA CBI. 3. Obtain access only to that CAA CBI required to perform their official duties 		
SIGNATURE OF AUTHORIZING OFFICIAL *	TELEPHONE NO.	DATE
TITLE	LOCATION	
II. CONFIDENTIALITY AGREEMENT FOR FEDERAL EMPLOYEES		
<p>I understand that, in accordance with my official duties, I will have access to certain Confidential Business Information submitted under the Clean Air Act (CAA) (42 U.S.C. 7401 et seq.)</p> <p>I understand that, under 18 U.S.C. 1905 and 18 U.S.C 1924I am liable for a possible fine of up to \$1,000 and/or imprisonment for up to one year, if I willfully disclose CAA Confidential Business Information to any person not authorized to receive it. Additionally, I understand that, I may be subject to disciplinary action for violation of this agreement with penalties ranging up to and including dismissal.</p> <p>I am aware that, I may be subject to criminal penalties under 18 U.S.C. 1001 if I have made any statement of material facts knowing that such statement is false or if I willfully conceal any material fact.</p> <p>I agree that, upon the termination of my duties, transfer or departure from the Environmental Protection Agency, I will return all materials containing CAA Confidential Business Information in my possession to the OAQPS CBI Office.</p> <p>I certify that I have read and understand these procedures and those outlined in the CAA CBI Security Manual.</p>		
SIGNATURE	TELEPHONE NO.	DATE
III. THE UNDERSIGNED CERTIFIES THE ALL TRAINING AND TEST REQUIREMENTS HAVE BEEN MET BY THE EMPLOYEE.		
SIGNATURE CBI MANAGER/DCO	TELEPHONE NO.	DATE
IV. ANNUAL RE-CERTIFICATION: I certify that, in conjunction with my duties, I require access to CAA CBI. I am current with all CBI handling procedures and security guidelines as outlined in the CCA CBI Security Manual.		

Date		Date		Date		Date		Date		Date	
Initial		Initial		Initial		Initial		Initial		Initial	
Date		Date		Date		Date		Date		Date	
Initial		Initial		Initial		Initial		Initial		Initial	

CAA CBI Form 2 (Rev. 01/02) * Must be Division Director (or equivalent) or above.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Owner/Operator
ROCKDALE RESOURCES CORPORATION
710 N Post Oak Rd Ste 512
Houston, TX 77024-3852

13714

Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to-. . .(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical...(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

Your primary Facility ID is 1564900

Enclosure 5, we believe that we can ensure your rights and protect any privileged information you submit to us.

Questions regarding this information request should be directed to Ms. Brenda Shine at (919) 541-3608 or shine.brenda@epa.gov.

I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

Sincerely,



Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

5 Enclosures

- Enclosure 1: Instructions for the Oil and Gas Information Collection Request
- Enclosure 2: EPA's Information Gathering Authority (Under Section 114 of the CAA)
- Enclosure 3: Clarification of what EPA considers to be emissions data
- Enclosure 4: Summary of contractor's authority as representative of EPA
- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Keith Sheedy, Technical Advisor, Office of Air, Texas Commission on Environmental Quality (without enclosures)

Rob Lawrence, Policy Advisor, Energy Issues, EPA Region 6 (without enclosures)

	WELL API #	
LOUISIANA	TEXAS	ARKANSAS
17017006950000	2030098600000	03027112930000
17017121600000	3650068300000	03027113600000
17017255770000		
17027020910000		
17027020970000		
17027021300000		
17027021370000		
17027021490000		
17027021350000		
17027212020000		
17027216640000		
17027220760000		
17027222300000		
17027223280000		
17031203270000		
17031230650000		
17031208630000		
17031223950000		
17031218880000		
17119202740000		
17119203720000		
17121201670000		
17121201700000		
17121201710000		
17121201730000		



January 6, 2017

Mr. Peter Tsirigotis
Director, Sector Policies & Programs Division
Office of Air Quality Planning & Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, North Carolina 27709

RE: Request for Extension to Respond to the Information Collection Request (ICR) for the Oil & Natural Gas Sector—Part 1 & Part 2

Facility ID 1112400 – Carrizo (Eagle Ford) LLC
Facility ID 1112450 – Carrizo (Marcellus) LLC
Facility ID 1112500 – Carrizo (Permian) LLC
Facility ID 1112550 – Carrizo (Utica) LLC
Facility ID 1112650 – Carrizo (Niobrara) LLC
Facility ID 1112700 – Carrizo Oil & Gas, Inc.

Dear Mr. Tsirigotis:

On December 9, 2016, Carrizo received multiple letters from you dated November 14, 2016, requesting information regarding the above referenced facilities. For the following reasons, Carrizo is respectfully requesting an extension to the 60 days and 180 days required to respond to the ICR Part 1 and Part 2 surveys, respectively.

Carrizo is concerned that the ICR due dates have not taken into consideration multiple federal holidays that fall within the allotted 60 day/180 day turnaround. Additionally, due to the December holidays, limited staff is/have been available to collect, review, and prepare the requested data. Furthermore, the ICR project is concurrent with multiple other state and federal air quality reporting obligations Carrizo must comply with including NSPS OOOO reporting, Annual GHG Subpart W reporting, Annual Emissions Inventories, and Annual Permit Evaluation Reports. Carrizo is diligently working to comply with the ICR requirements, while also balancing the reporting burden of other existing and ongoing environmental, air quality obligations.

In addition to requesting additional time to complete Part 1 and Part 2, Carrizo has concerns on how to handle various elements of the data being collected, which are outlined below:

- What is an acceptable “Surface Site ID”? Many of Carrizo’s facilities either have multiple State-issued permits/registration numbers or the facilities are authorized under Exemptions which don’t have assigned permit/registration numbers.
- How do we account for gunbarrel tanks in the tank and/or separator category(ies)? At Carrizo, we consider gunbarrel tanks to be storage tanks; however, they do separate some oil from water as a result of their basic function. How would EPA like to have this particular equipment type addressed?
- What is an appropriate response to Part 2 surveys for which non-operated (non-op) wells and/or divested wells have been selected? Carrizo had four (4) wells selected as part of the Part 2 Well Selection, but these wells are either operated by another company (Carrizo shares an interest in the well) or the wells have been sold to another operator and are no longer under Carrizo’s control or ownership.

Thank you for your consideration of Carrizo’s request, and we look forward to clarification for our questions above. If you have any questions, or if more information is needed, please feel free to contact me by phone at (713) 328-1000 or by email at Kimmy.Watson@carrizo.com.

Sincerely,

Ex. 6 - Personal Privacy

Kimmy Watson
Director of Compliance

Cc: Ms. Brenda Shine
Office of Air Quality Planning & Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, North Carolina 27709



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

November 14, 2016

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

David Chisam
GOLDEN PASS LNG TERMINAL LLC
333 Clay St
Houston, TX 77002-4000

904

Dear David Chisam:

As required under section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for Golden Pass LNG Terminal LLC. Section 114(a) of the CAA states, in pertinent part:

For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to-... (D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical...(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You have been selected to complete the Part 2 detailed facility survey. You must complete the Part 2 survey for Golden Pass LNG Terminal LLC. Please complete and submit the Part 2 survey within 180 days of receipt of this letter.

Your Assigned Facility ICR ID is 8000080.

Your e-GGRT invitation code is HEV5-4E5W.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

If you believe that providing any specific information to us would reveal a trade secret, or would compromise confidential business information (CBI), please identify this information clearly in your response and submit your response as detailed in the next section. Also, please clearly label any flow diagrams or other attachments submitted with your survey that contain CBI. However, please do not label your entire response as CBI if only a portion includes trade secrets. The EPA is likely to follow up with a request for validation of CBI claims for facilities claiming large amounts of information as trade secret, especially information that is readily reported by other facilities without such claims. Any information that is claimed confidential will be handled in accordance with section 114(c) of the CAA and the EPA's CBI regulations at 40 CFR part 2, subpart B. If no claim of confidentiality accompanies the information when it is received by the EPA, it may be made available to the public by the EPA without further notice pursuant to EPA regulations at 40 CFR 2.203. Submitted information not claimed confidential or determined to be non-confidential will be made available to the public in accordance with CAA section 114(c) and the EPA's CBI regulations. Further, Clean Air Act (CAA) section 114(c), 42 U.S.C. § 7414(c), requires that emission data be made available to the public. A clarification of what the EPA considers to be emission data is contained in Enclosure 3.

We have contracted Research Triangle Institute (RTI) (Contract No. EP-D-11-084) to help us gather information about your oil and gas facility, to conduct the survey, and analyze the survey data. As noted in Enclosure 4, we have designated RTI to be our authorized representative. Therefore, RTI has the same rights discussed above and in Enclosure 2. This means that RTI will have access to all information provided to us in your completed survey, sampling results, and emissions test results. As a designated representative of the Agency, RTI is subject to the provisions of 42 U.S.C. §7414(c) respecting confidentiality of methods or processes entitled to protection as trade secrets.

Enclosure 5 summarizes our policies and procedures for handling trade secret and CBI, and describes how our contractor also is required to use the same procedures as we do. Because our contractors or other authorized representatives are required to follow the requirements in Enclosure 5, we believe that we can ensure your rights and protect any privileged information you submit to us.

Questions regarding this information request should be directed to Ms. Brenda Shine at (919) 541-3608 or shine.brenda@epa.gov.

I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

Sincerely,



Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

5 Enclosures

- Enclosure 1: Instructions for the Oil and Gas Information Collection Request
- Enclosure 2: EPA's Information Gathering Authority (Under Section 114 of the CAA)
- Enclosure 3: Clarification of what EPA considers to be emissions data
- Enclosure 4: Summary of contractor's authority as representative of EPA
- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Keith Sheedy, Technical Advisor, Office of Air, Texas Commission on Environmental Quality (without enclosures)

Rob Lawrence, Policy Advisor, Energy Issues, EPA Region 6 (without enclosures)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

RECEIVED

DEC 09 2016

November 14, 2016

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

Owner/Operator
WALSH JR F HOWARD OPR CO INC
500 W 7th St Unit 27
Fort Worth, TX 76102-4773

4021

Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to-...(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical...(G) provide such other information as the Administrator may reasonably require.

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You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

Your primary Facility ID is 1703500

See Enclosure 1 for more instructions regarding the Part 1 survey and assigning unique operator IDs based on your assigned Facility ID. Please complete the Part 1 survey for your company and submit the completed survey within 60 days of receipt of this letter.

You are also required to complete the Part 2 survey for any well site facility that contains a well selected for the Part 2 survey. See the instructions in Enclosure 1 for the Selected Production Well List. If you have a well site facility that contains a well on the Selected Production Well List, see the instruction in Enclosure 1 for responding to the Part 2 survey.

Your e-GGRT invitation code is YJYF-2OYR.

Please complete and submit any required Part 2 surveys within 180 days of receipt of this letter.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

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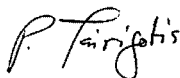
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I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

Sincerely,



Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

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- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Keith Sheedy, Technical Advisor, Office of Air, Texas Commission on Environmental Quality (without enclosures)

Rob Lawrence, Policy Advisor, Energy Issues, EPA Region 6 (without enclosures)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

RECEIVED

DEC 09 2016

November 14, 2016

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

Owner/Operator
WALSH, F H JR. OPERATING CO. INC
500 W 7th St Unit 27
Fort Worth, TX 76102-4773

4022

Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

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You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

Your primary Facility ID is 1703650

See Enclosure 1 for more instructions regarding the Part 1 survey and assigning unique operator IDs based on your assigned Facility ID. Please complete the Part 1 survey for your company and submit the completed survey within 60 days of receipt of this letter.

You are also required to complete the Part 2 survey for any well site facility that contains a well selected for the Part 2 survey. See the instructions in Enclosure 1 for the Selected Production Well List. If you have a well site facility that contains a well on the Selected Production Well List, see the instruction in Enclosure 1 for responding to the Part 2 survey.

Your e-GGRT invitation code is ODAT-IYFV.

Please complete and submit any required Part 2 surveys within 180 days of receipt of this letter.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

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Questions regarding this information request should be directed to Ms. Brenda Shine at (919) 541-3608 or shine.brenda@epa.gov.

I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

Sincerely,



Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

5 Enclosures

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cc: Keith Sheedy, Technical Advisor, Office of Air, Texas Commission on Environmental Quality (without enclosures)

Rob Lawrence, Policy Advisor, Energy Issues, EPA Region 6 (without enclosures)



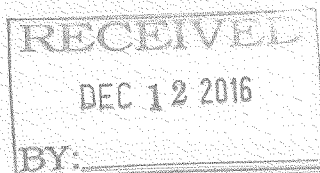
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Owner/Operator
NAFTEX OPERATING CO
1900 Avenue Of The Stars Ste 2450
Los Angeles, CA 90067-4511

5842



Dear Sir/Madam:

As required under section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for facilities selected by the Gathering and Boosting Random Facility Selector Tool. Section 114(a) of the CAA states, in pertinent part:

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You have been selected to complete the Part 2 detailed facility survey. You must complete the Part 2 survey for facilities selected by the Gathering and Boosting Random Facility Selector Tool. Please complete and submit the Part 2 survey within 180 days of receipt of this letter.

Your Assigned Facility ICR ID is 2544000.

Your e-GGRT invitation code is FUZE-QD1F.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

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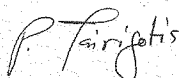
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I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

3

Sincerely,



Peter Tsirigotis

Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

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cc: Jim Nyarady, Manager, Oil and Gas Section (Industrial Strategies Division), California
Air Resources Board (without enclosures)

Elizabeth Adams, Acting Director, Air Division, EPA Region 9 (without enclosures)

	compression		Compressor Station					
Add Edit Delete	Onshore natural gas transmission pipeline	Duke Energy Corp	DUKE ENERGY OHIO	139 East Fourth Street, PO Box 960 - Room 460-Annex	CINCINNATI	OH	45202	Initial
Add Edit Delete	Onshore natural gas transmission pipeline	Duke Energy Corp	DUKE ENERGY KENTUCKY	139 EAST FOURTH STREET, RM 460-A, PO Box 960 - Room 460-Annex	CINCINNATI	OH	45202	Initial
Add Edit Delete	Onshore natural gas transmission pipeline	Duke Energy Corp	K O TRANSMISSION COMPANY	139 EAST 4TH ST., PO Box 960 - Room 460-Annex	CINCINNATI	OH	45202	Initial
Add Edit Delete	Onshore natural gas transmission pipeline	Duke Energy Corp	DUKE ENERGY - ASHEVILLE COMBUSTION TURBINE	526 SOUTH CHURCH STREET	CHARLOTTE	NC	28202	Initial
Add Edit Delete	Onshore natural gas transmission pipeline	Duke Energy Corp	DUKE ENERGY - DEBARY COMBUSTION TURBINE	526 SOUTH CHURCH STREET	CHARLOTTE	NC	28202	Initial
Add Edit Delete	Onshore natural gas transmission pipeline	Duke Energy Corp	DUKE ENERGY - INTERCESSION CITY COMBUSTION TURBINE STATION	526 SOUTH CHURCH STREET	CHARLOTTE	NC	28202	Initial
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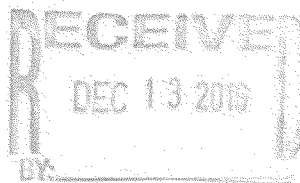
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

November 14, 2016

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

Owner/Operator
EMERALD OIL, INC
200 Columbine St
Denver, CO 80206-4733

464



Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

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You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

Your primary Facility ID is 1211250

See Enclosure 1 for more instructions regarding the Part 1 survey and assigning unique operator IDs based on your assigned Facility ID. Please complete the Part 1 survey for your company and submit the completed survey within 60 days of receipt of this letter.

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Your e-GGRT invitation code is POXT-LEQW.

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Sincerely,



Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

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cc: Chris Laplante, Oil and Gas Permitting Supervisor, Colorado Department of Public Health and Environment (without enclosures)

Cynthia Reynolds, Director, Air and Toxics Enforcement Program, EPA Region 8
(without enclosures)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Owner/Operator
EL TORO RESOURCES LLC
1601 NW Expwy St Ste 500
Oklahoma City, OK 73118-1460

9047

Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to- . . .(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical...(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

Your primary Facility ID is 1207900

See Enclosure 1 for more instructions regarding the Part 1 survey and assigning unique operator IDs based on your assigned Facility ID. Please complete the Part 1 survey for your company and submit the completed survey within 60 days of receipt of this letter.

You are also required to complete the Part 2 survey for any well site facility that contains a well selected for the Part 2 survey. See the instructions in Enclosure 1 for the Selected Production Well List. If you have a well site facility that contains a well on the Selected Production Well List, see the instruction in Enclosure 1 for responding to the Part 2 survey.

Your e-GGRT invitation code is 9VID-VZTH.

Please complete and submit any required Part 2 surveys within 180 days of receipt of this letter.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

If you believe that providing any specific information to us would reveal a trade secret, or would compromise confidential business information (CBI), please identify this information clearly in your response and submit your response as detailed in the next section. Also, please clearly label any flow diagrams or other attachments submitted with your survey that contain CBI. However, please do not label your entire response as CBI if only a portion includes trade secrets. The EPA is likely to follow up with a request for validation of CBI claims for facilities claiming large amounts of information as trade secret, especially information that is readily reported by other facilities without such claims. Any information that is claimed confidential will be handled in accordance with section 114(c) of the CAA and the EPA's CBI regulations at 40 CFR part 2, subpart B. If no claim of confidentiality accompanies the information when it is received by the EPA, it may be made available to the public by the EPA without further notice pursuant to EPA regulations at 40 CFR 2.203. Submitted information not claimed confidential or determined to be non-confidential will be made available to the public in accordance with CAA section 114(c) and the EPA's CBI regulations. Further, CAA section 114(c), 42 U.S.C. § 7414(c), requires that emission data be made publicly available. A clarification of what the EPA considers to be emission data is contained in Enclosure 3.

We have contracted Research Triangle Institute (RTI) (Contract No. EP-D-11-084) to help us gather information about your oil and gas facility, to conduct the survey and analyze the survey data. As noted in Enclosure 4, we have designated RTI to be our authorized representative. Therefore, RTI has the same rights discussed above and in Enclosure 2. This means that RTI will have access to all information provided to us in your completed survey, sampling results and emissions test results. As a designated representative of the Agency, RTI is subject to the provisions of 42 U.S.C. §7414(c) respecting confidentiality of methods or processes entitled to protection as trade secrets.

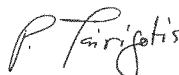
Enclosure 5 summarizes our policies and procedures for handling trade secret and CBI, and describes how our contractor also is required to use the same procedures as we do. Because our contractors or other authorized representatives are required to follow the requirements in

Enclosure 5, we believe that we can ensure your rights and protect any privileged information you submit to us.

Questions regarding this information request should be directed to Ms. Brenda Shine at (919) 541-3608 or shine.brenda@epa.gov.

I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

Sincerely,



Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

5 Enclosures

- Enclosure 1: Instructions for the Oil and Gas Information Collection Request
- Enclosure 2: EPA's Information Gathering Authority (Under Section 114 of the CAA)
- Enclosure 3: Clarification of what EPA considers to be emissions data
- Enclosure 4: Summary of contractor's authority as representative of EPA
- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Phil Fielder, Manager, Engineering & Permitting Group, Oklahoma Department of Environmental Quality (without enclosures)

Rob Lawrence, Policy Advisor, Energy Issues, EPA Region 6 (without enclosures)

Instructions for the Oil and Gas Information Collection Request

General Information

The U.S. Environmental Protection Agency (EPA) is conducting an information collection request (ICR) to gather information on oil and gas facilities across a variety of oil and gas industry segments under the authority of Section 114 of the Clean Air Act. More information about this ICR is provided at: <https://www.epa.gov/controlling-air-pollution-oil-and-natural-gas-industry/oil-and-gas-industry-information-requests>.

Part 1 Operator Frame Census

Part 1 of the ICR is a frame census of oil and gas production operators. Part 1 forms may be downloaded at the EPA website listed above or at the Oil & Gas ICR website at <https://oilandgasicr.rti.org>.

Part 1 is to be completed only by companies with Onshore Petroleum and Natural Gas Production operations. Please complete a separate Part 1 form for each field operator site. If you have multiple field operator sites, please increment by 1 the Facility ID so each field operating site (and each Part 1 spreadsheet) has a unique Operator ICR ID. For example, if your assigned Facility ID is 1100200, you may use that as the Operator ICR ID for the first field operator site, 1100201 for your second, and use 1100202 for your third. You may increment up to 49 times (up to 1100249 in this example) to accommodate up to 50 field operator sites. If you have more than 50 field operator sites, please contact us to get additional Facility ID assignments (see contact information at <https://oilandgasicr.rti.org> or call the Part 1 census Help Desk at: 1-800-957-6456 Monday through Friday during regular business hours).

Please submit your non-confidential Part 1 responses in one of the following ways:

- Use web entry forms on the Oil & Gas ICR website at <https://oilandgasicr.rti.org>. If you have not already registered, you will need to register before you can complete the web entry forms.
- Upload your files to the Oil & Gas ICR website (<https://oilandgasicr.rti.org>). If you have not already registered, you will need to register before you can upload your files to this website.
- Mail a hard copy of all requested files to the address shown below:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Part 1 census is not expected to contain confidential business information (CBI). However, if you consider your Part 1 response to contain confidential information, you must submit a CD or DVD containing your completed Part 1 census or submit hard copy responses to:

U.S. Environmental Protection Agency
Office of Air Quality Planning and Standards
U.S. EPA Mailroom (C404-02)
Attn: Ms. Tiffany Purifoy, Document Control Officer
109 T.W. Alexander Drive
Research Triangle Park, NC 27711

For security purposes, the EPA highly recommends sending your confidential files to Ms. Purifoy via Registered U.S. Mail using return receipt requested, Federal Express, or other method for which someone must provide a signature upon receipt.

DO NOT ELECTRONICALLY TRANSMIT CONFIDENTIAL BUSINESS INFORMATION TO THE EPA using E-mail, facsimile or the <https://oilandgasicr.rti.org> website. These are not secure forms for transmitting CBI.

Part 2 Detailed Facility Survey

The Part 2 is a detailed facility survey that is required to be completed by selected oil and gas facilities across the onshore petroleum and natural gas production, onshore petroleum and natural gas gathering and boosting, onshore natural gas processing, onshore natural gas transmission compression, onshore natural gas transmission pipeline, underground natural gas storage, liquefied natural gas (LNG) storage and LNG import/export industry segments.

For the onshore petroleum and natural gas production industry segment, you are required to complete a Part 2 survey only if you operate (as of the date of receipt of this Section 114 letter) a well included on the Selected Production Well List. The Selected Production Well List is available at the EPA website provided under General Information section; it is also available at <https://oilandgasicr.rti.org>. You must complete a Part 2 survey for all equipment and wells located at the well site facility that contains a selected production well. The "Assigned Facility ICR ID" for Part 2 should be a combination of the Part 1 operator ID of the selected well and the selected US Well ID. For example, if the operator ID is 1100100 and the US Well ID is 12-123-12345-00-00, then your Part 2 ICR ID is 1100100-12-123-12345-00-00.

For the onshore petroleum and natural gas gathering and boosting (G&B) industry segment, you are required to complete the Gathering and Boosting Random Facility Selector Tool. You must also complete a Part 2 survey for each G&B compression facility and each G&B pipeline facility selected by the Gathering and Boosting Random Facility Selector Tool.

For all other industry segments, you are required complete a Part 2 survey for all for the facilities noted in your Section 114 letter. If a selected facility is located past the local distribution company (LDC) custody transfer station (as defined at 40 CFR 60.5430a), then you are not required to complete the survey for that facility.

To respond to the Part 2 survey, you must complete the Part 2 forms using the Excel-based Part 2 reporting forms and submit this information electronically using EPA's secure electronic Greenhouse Gas Reporting Tool (e-GGRT) application (<https://ghgreporting.epa.gov>). The e-GGRT system provides a secure application for which to submit all Part 2 surveys, including surveys that contain CBI.

If you are not an e-GGRT user you will first need to create a user account. If you do not have an e-GGRT user account, go to <https://ghgreporting.epa.gov> and click the NEW USER REGISTRATION button on the login page to begin.

Please note that you will need to sign an electronic signature agreement (ESA) prior to completing the user registration process. This can take up to 7 days, so you are encouraged to begin to register a new account immediately upon receipt of this e-mail.

Once you are a registered e-GGRT user, follow these steps to accept this assignment:

- 1) Login to e-GGRT at <https://ghgreporting.epa.gov>.
- 2) On the e-GGRT homepage, find the "Accept an Invitation" panel, then type the Invitation Code in the field provided.
- 3) Click the Go button to open the Accept Assignment screens.
- 4) Follow the instructions on the screen to complete the acceptance process.

Detailed instructions for completing and submitting the Part 2 forms are available at <https://ccdsupport.com/confluence/display/help/Oil+And+Gas+Information+Collection+Request+Instructions>. If you have additional questions, please contact the Help Desk at GHGReporting@epa.gov, or call 1-877-444-1188 (toll free) or 1-703-676-4400 (outside U.S.), Monday through Friday, 9am to 5pm eastern standard time.

**EPA's Information Gathering Authority
Under Section 114 of the Clean Air Act**

Under Section 114 of the Act (42 U.S.C. 7414), Congress has given the U.S. Environmental Protection Agency broad authority to secure information needed "for the purpose of (i) developing or assisting in the development of any implementation plan under Section 110 or 111(d), any standard of performance under Section 111, or any emission standard under Section 112, (ii) determining whether any person is in violation of any such standard of any requirement of such a plan, or (iii) carrying out any provision of this Act." Amount other things, Section 114 authorizes EPA to make inspections, conduct tests, examine records, and require owners or operators of emission sources to submit information reasonably required for the purpose of developing such standards. In addition, the EPA Office of General Counsel has interpreted Section 114 to include authority to photograph or require submission of photographs of pertinent equipment, emissions, or both.

Under Section 114, EPA is empowered to obtain information described by that section even if you consider it to be confidential. You may, however, request that EPA treat such information as confidential. Information obtained under Section 114 and covered by such a request will ordinarily be released to the public only if EPA determines that the information is not entitled to confidential treatment.¹ Procedures to be used for making confidentiality determinations, substantive criteria to be used in such determinations, and special rules governing information obtained under Section 114 are set forth in 40 CFR Part 2 published in the Federal Register on September 1, 1976 (40 FR 36902).

Pursuant to § 2.204(a) of EPA's Freedom of Information Act (FOIA) regulation, in the event a request is received, or it is determined that a request is likely to be received, or EPA desires to determine whether business information in its possession is entitled to confidential treatment even though no request for release of the information has been received, please be advised that EPA will seek, at that time, the following information to support your claim as required by § 2.204(e)(4) of EPA's FOIA regulations:

1. Measures taken by your company to guard against undesired disclosure of the information to others;
2. The extent to which the information has been disclosed to others, and the precautions taken in connection therewith;
3. Pertinent confidentiality determinations, if any, by EPA or other Federal agencies, and a copy of any such determinations, or reference to it, if available; and
4. Whether your company asserts that disclosure of the information would be likely to result in substantial harmful effects on the business' competitive position, and if so, what those harmful effects would be, why they should be viewed as substantial, and an explanation of the causal relationship between disclosure and such harmful effects.¹

¹Section 114 requires public availability of all emission data and authorizes disclosure of confidential information in certain circumstances. See 40 FR 36902 - 36912 (September 1, 1976).

[AD-FRL-3906-3]

Disclosure of Emission Data Claimed as Confidential Under Sections 110 and 114(c) of the Clean Air Act

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of policy on public release of certain emission data submitted under sections 110 and 114(c) of the Clean Air Act (CAA).

SUMMARY: Section 114(c) of the CAA excludes emission data from the general definition of trade secret information. Certain classes of data submitted to the EPA under sections 110 and 114(a) of the CAA are emission data, and, as such, cannot be withheld from disclosure as confidential pursuant to section 1905 of title 18 of the United States Code. This notice clarifies EPA's current policy, and solicits comment regarding that policy and categories of data which it considers excluded from a trade secret definition.

DATES: Written comments pertaining to this notice are requested by April 22, 1991.

ADDRESSES: Submit comments to: Nancy D. Riley, U.S. Environmental Protection Agency, Emission Standards Division, Pollutant Assessment Branch (MD-13), Research Triangle Park, NC 27711.

FOR FURTHER INFORMATION

CONTACT: Timothy Mohin (telephone: (919) 541-5349 commercial/FTS 629-5349) or Karen Blanchard (telephone: (919) 541-5503 commercial/FTS 629-5503), Pollutant Assessment Branch (MD-13), Emission Standards Division; or Thomas Rosendahl (telephone: (919) 541-5404 commercial/FTS 629-5404), National Air Data Branch (MD-14), Technical Support Division; U.S. Environmental Protection Agency, Research Triangle Park, North Carolina 27711.

SUPPLEMENTARY INFORMATION: The EPA routinely uses the authority of sections 110 and 114(a) of the CAA to gather technical information from industries

involved in operations that lead to emission of pollutants to the ambient air. This information has been used, among other things, to better characterize emitting facilities and to evaluate the need for and impacts of potential regulation.

Information requests under sections 110 and 114(a) of the CAA typically include questions on uncontrolled and controlled emission rates and emission parameters of the pollutant or group of pollutants of concern. The respondents sometimes claim that its response constitutes trade secret information, and thus, should be treated as confidential. Claims of confidentiality may be made under section 114(c) of the CAA, which states " * * * upon a showing satisfactory to the Administrator by any person that records, reports, or information, or a particular part thereof, (other than emission data) to which the Administrator has access under this section if made public, would divulge methods or processes entitled to protection as trade secrets of such person, the Administrator shall consider such * * * confidential in accordance with the purposes of section 1905 of title 18 of the United States Code * * *." If the Administrator so determines, the information is not disclosable to the public.

However, section 114(c) of the CAA provides that information claimed to be a trade secret but which constitutes emission data may not be withheld as confidential. Although typically the EPA evaluates whether information constitutes emission data on a case-by-case basis, it believes that some kinds of data will always constitute emission data within the meaning of section 114(c). The purpose of this notice is to describe, without attempting to be comprehensive, that information which the EPA generally considers to be emission data, and which cannot qualify as confidential under either section 114(c) or section 110 (as set forth in 41 CFR 51.321, 51.322, and 51.323) of the CAA. The EPA is issuing this notice to clarify its policy and procedures, to facilitate the use of these data in automated data systems and computer-based simulation models, and to expedite processing of claims for confidentiality or requests for disclosure.

The EPA presently determines that data submitted to it as emission data does not qualify as confidential if it meets the following definition under 40 CFR 2.301(a)(2)(i):

a. Definitions. For the purpose of this section, (1) *Act* means the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. (2)(i)

Emission data means, with reference to any source of emission of any substance into the air—

(A) Information necessary to determine the identity, amount, frequency, concentration, or other characteristics (to the extent related to air quality) of any emission which has been emitted by the source (or of any pollutant resulting from any emission by the source), or any combination of the foregoing;

(B) Information necessary to determine the identity, amount, frequency, concentration, or other characteristics (to the extent related to air quality) of the emission which, under an applicable standard or limitation, the source was authorized to emit (including, to the extent necessary for such purposes, a description of the manner or rate of operation of the source), or any combination of the foregoing.

(C) A general description of the location and/or nature of the source to the extent necessary to identify the source and to distinguish it from other sources (including, to the extent necessary for such purposes, a description of the device, installation, or operation constituting the source).

The table below lists the specific data fields which the EPA presently considers to constitute emission data and provides a brief description of what each data field describes. The descriptions are intended to provide general information. This list is not exhaustive, and, therefore, other data might be found, in a proper case, to constitute emission data.

Emission Data Fields

Facility Identification: The following data fields are needed to establish the identity and location of emission sources. This shall also include a description or an identifier of the device, installation, or operation constituting the source. These data are used to locate sources for dispersion evaluation and exposure modeling.

Plant Name and related point identifiers

Address

City

County

AQCR (Air Quality Control Region)

MSA, PMSA, CMSA (Metropolitan Statistical Areas)

State

Zip Code

Ownership and point of contact information

Locational Identifiers:

Latitude & Longitude, or UTM Grid Coordinates

SIC (Standard Industrial Classification)

Emission point, device or operation description information

SCC (Source Classification Codes)

Emission Parameters: The following data fields are needed to establish the characteristics of the emissions. This information is needed for the analyses of dispersion and potential control equipment.

Emission type
(e.g., nature of emissions such as CO₂), particulate or a specific toxic compound, and origin of emissions such as process vents, storage tanks or equipment leaks)

Emission rate
(e.g., the amount released to the atmosphere over time such as kg/yr or lbs/yr)

Release height
(e.g., height above ground level where the pollutant is emitted to the atmosphere)

Description of terrain and surrounding structures
(e.g., the size of the area associated with adjacent structures in square meters and terrain descriptions such as mountainous, urban, or rural)

Stack or vent diameter at point of emissions
(e.g., the inside diameter of vent at the point of emission to the atmosphere in meters)

Release velocity
(e.g., velocity of release in m/sec)

Release temperature
(e.g., temperature of release at point of release in degrees Kelvin)

Frequency of release
(e.g., how often a release occurs in events per year)

Duration of release
(e.g., the time associated with a release to the atmosphere)

Concentration
(e.g., the amount of an emission stream constituent relative to other stream constituents expressed as parts per million (ppm), volume percent, or weight percent)

Density of the emissions stream or average molecular weight
(e.g., density expressed as fraction or multiple of the density of air: molecular weight in g/g-mole)

Boiler or process design capacity
(e.g., the gross heating value of fuel input to a boiler at its maximum design rate)

Emission estimation method
(e.g., the method by which an emission estimate has been calculated such as material balance, source test, use of AP-42 emission factors, etc.)

Percent space heat

(e.g., the percent of fuel used for space heating)

Hourly maximum design rate

(e.g., the greatest operating rate that would be expected for a source in a 1-hour period)

The EPA has determined that these data are emission data and releasable upon request. This determination applies to data currently held by EPA as well as to information submitted to EPA in the future. Future requests for information under sections 110 and 114 of the CAA will indicate that these emission data will not be held confidential. This determination applies only to the data listed in the table. Determinations will continue to be made on a case-by-case basis for data not specified in this generic determination.

After consideration of comments on this policy, a revised policy/determination may be published.

Dated: February 8, 1991.

Michael Shapiro.

Acting Assistant Administrator for Air and Radiation.

[FR Doc. 91-4114 Filed 2-20-91; 8:45 am]



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
RESEARCH TRIANGLE PARK, NC 27711

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

DESIGNATION OF AUTHORIZED REPRESENTATIVE
FOR STANDARDS OF PERFORMANCE FOR NEW STATIONARY SOURCES (SECTION
111), NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS
(SECTION 112), SOLID WASTE COMBUSTION (SECTION 129), AND FEDERAL OZONE
MEASURES (SECTION 183)

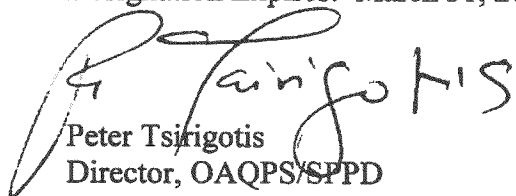
Under contract EP-D-11-084, Research Triangle Institute (RTI) (prime contractor) and BCS, Inc.; Eastern Research Group, Inc.; MACTEC Inc.; Caldwell Environmental, Inc.; Adasphere, Inc.; VEETech, EC/R Incorporated (subcontractors) are hereby designated Authorized Representatives of the Administrator of the United States Environmental Protection Agency for the purpose of assisting in the development of standards of performance for new stationary sources under 42 U.S.C. 7411, national emission standards for hazardous air pollutants under 42 U.S.C. 7412, solid waste combustion under 42 U.S.C. 7429, and Federal ozone measures under 42 U.S.C. 7511 (b).

This designation is made pursuant to the Clean Air Act, 42 U.S.C. 7414. The United States Code provides that, upon presentation of this credential, the Authorized Representatives named herein: (1) shall have a right of entry to, upon, or through any premises in which an emission source is located or in which records required to be maintained under 42 U.S.C. 7414 (a) (1) are located and (2) may at reasonable times have access to and copy any records, inspect any monitoring equipment or method required under 42 U.S.C. 7414 (a) (1), and sample any emissions that the owner or operator of such source is required to sample.

Authorized Representatives of the Administrator are subject to the provisions of 42 U.S.C. 7414 (c) respecting confidentiality of methods or processes entitled to protection as trade secrets, as implemented by 40 CFR 2.301 (h) (41 FR 36912, September 1, 1976).

Date: 9/13/14

Designation Expires: March 31, 2017


Peter Tsirigotis
Director, OAQPS/SPPD

**Summary of OAQPS
Procedures for Safeguarding Clean Air Act (CAA)
Confidential Business Information (CBI)**

January 2002

1. Purpose:

This memorandum describes policies and procedures set forth by the Office of Air Quality Planning and Standards (OAQPS) for the handling of information claimed as Confidential Business Information (CBI), whether submitted voluntarily or obtained under Section 114 of the Clean Air Act (CAA), and governed by U.S. Environmental Protection Agency (EPA) regulations in 40 Code of Federal Regulations (CFR), Part 2, Subpart B, and other EPA regulations.

2. Reference Documents:

- a. Clean Air Act as amended.
- b. 40 CFR, Chapter 1, Part 2, Subpart B - Confidentiality of Business Information.
- c. EPA Information Security Manual 2195A1
- d. Office of Air Quality Planning and Standards Confidential Business Information Security Manual (January 2009)

3. Exception:

This document was prepared as a summary of data gathering and handling procedures used by the OAQPS, EPA. Nothing in this document shall be construed as superseding or being in conflict with any applicable regulations, statutes, or policies to which EPA is subject.

4. Definition:

Confidential Business Information (CBI) - Information claimed by the provider to be confidential. This information may be identified with such titles as trade secret, secret, administrative secret, company secret, secret proprietary, privileged, administrative confidential, company confidential, confidential proprietary, or proprietary. NOTE: These markings should not be confused with the classification markings of National Security information identified in Executive Order 11652.

5. Background:

Section 114 (c) of the Clean Air Act as amended reads as follows:

“Any records, reports, or information obtained under subsection (a) shall be available to the public, except that upon satisfactorily showing to the Administrator by any person that records, reports, or information, or particular part thereof (other than emission data), to which the Administrator has access under this section if made public, would divulge methods or processes entitled to protection as trade secrets of such person, the Administrator shall consider such records, report, or information or particular portion thereof confidential in accordance with the purposes of Section 1905 of Title 18 of the United States Code, except that such record, report, or information may be disclosed to other officers, employees, or authorized representatives of the United States concerned with carrying out this Act or when relevant in any proceeding under this Act.”

The treatment of CBI by EPA, including data obtained under Section 114 of the Clean Air Act, is governed by 40 CFR, Part 2. These regulations require EPA offices to include a notice with each request for information to inform the business of: (1) its right to assert a claim of confidentiality covering part or all of the information, (2) the method for asserting a claim, and (3) the effect of failure to assert a claim at time of submission. In addition, the regulations: (1) set forth procedures for the safeguarding of confidential information; (2) contain provisions for providing confidential information to authorize representatives; (3) contain provisions for the release of information to the Congress, Comptroller General, other Federal agencies, State and local governments, and Courts; (4) permit the disclosure of information within EPA to employees with an official need for the information; and (5) prohibit wrongful use of such information and cite penalties for wrongful disclosure. Further, the regulations contain the Agency’s basic rule concerning the treatment of requests for information under the Freedom of Information Act (5 U.S.C. 552).

6. Procedures:

a. Request for Information

Each request for information made under the provisions of Section 114(a) is signed by the Division Director. The request includes standard enclosure “EPA’s Information Gathering Authority under Section 114 of the Clean Air Act,” which was designed to meet the requirement of 40 CFR Part 2 discussed above.

b. Receipt of CAA Confidential Business Information

Upon receipt of information for which confidential treatment has been requested, the OAQPS Document Control Officer (DCO) logs in the material and a permanent file is established. If part of the material is claimed to be confidential, that portion should be marked “Subject to Confidentiality Claim.” In compliance with Sections 2.204 and 2.208 of 40 CFR Part 2, the Group Leader responsible for the requested information reviews the information to determine the validity of the confidentiality claim as prescribed by the sections. If the information is clearly not confidential, the Group Leader prepares a letter

for the signature of the responsible Division Director to notify the business of this finding.

Information claimed as confidential is hand carried to the OAQPS CBI Office to be logged into the OAQPS CAA CBI tracking system and filed for safekeeping. The OAQPS CAA CBI tracking system provides a brief description of the material (submitter, subject, number of pages, etc.), identifies it with the correct project number, or work assignment number, and lists those persons who are authorized to have access to the information. record of personnel accessing the information (Attachment A) is also kept on file. By regulation, confidential information must be so marked or designated by the originator. EPA takes additional measures to ensure that the proprietary designation is uniformly indicated and immediately observable. All unmarked or undesignated information (except as noted below) may be authorized for public release.

c. Storage of CAA Confidential Business Information

Folders, documents, or material containing CAA CBI (as defined) shall be secured, within the confines of the instructions listed in the OAQPS Security Manual. In addition, the CBI storage area has been identified specifically for this purpose and is equipped with supplementary locking devices. The storage area and files are under the direct control of the OAQPS DCO.

Access to the storage area is limited to the Document Control Officer DCO, Document Control Officer Assistant (DCOA) and the minimum number of persons required to effectively maintain normal business operations as directed by the Director, Central Operations and Resources (CORE).

Files may be issued upon confirmation that the requesting individual is authorized to receive the information. All confidential files must be returned no later than close of business on the same day. The intended user must sign the CBI Control Record when checking out files.

Individuals signing out confidential files are responsible for their safekeeping. Files must never be left unattended. The information must not be disclosed to any non-authorized personnel.

Storage procedures for CAA CBI by an authorized representative of EPA (see Section d. below) must be, at a minimum, as secure as those established for EPA offices within OAQPS. Whenever CBI is removed from the EPA files to be transmitted to an authorized representative, a notation is made in the file's control record and transfer log indicating what information was transmitted, the date, and the recipient. The authorized representative returns a signed receipt to the DCO.

d. Access to CAA Confidential Business Information

Only authorized EPA employees may open or distribute CAA CBI.

Only employees who require, have a need to know and are authorized access to CAA CBI in the performance of their official duties are permitted to review documents and, upon receiving a confidential document, must sign and date the form shown in Attachment A to certify their access to the document.

The Group Leader having primary responsibility for the CAA CBI provides a memorandum to the DCO designating those personnel authorized to access specific CBI. NO person is automatically entitled to access based solely on grade, position, or security clearance. The names of persons granted access to CAA CBI are placed on the CAA CBI access list. The CAA CBI access list indicates the "specific" CBI each person is permitted to see. The Access List is reviewed and updated periodically.

Companies under contract to perform work for the EPA may be designated authorized representatives of EPA. As authorized representatives, contractors may be granted access to CAA CBI. The following conditions apply when it has been determined that disclosure is necessary:

- (1) The contractor designated as a representative and its employees (a) may use such confidential information only for the purpose of carrying out the work required, (b) must refrain from disclosing the information to anyone other than EPA without having received from EPA prior written approval of each affected business or of an EPA legal office, and (c) must return to EPA all copies of the information (and any abstracts or excerpts there from) upon request or whenever the information is no longer required for the performance of the work.
- (2) The authorized contractor designated as a representative must obtain a written confidentiality agreement from each of its employees who will have access to the information.

A copy of each employee agreement (Attachment B) must be furnished to EPA before access is permitted.

- (3) The contractor designated as an authorized representative must agree that the conditions in the contract concerning the use and disclosure of CAA CBI are included for the benefit of, and shall be enforceable by, both EPA and any affected business having a proprietary interest in the information.

Information may be released to or accessed by EPA employees other than OAQPS employees only upon approval of the Director, CORE.

Requests for CAA CBI from other Federal agencies, Congress, the Comptroller General, Courts, etc., are processed in accordance with 40 CFR 2, Subpart B.

Requests under the Freedom of Information Act (FOIA) are handled in accordance with 40 CFR 2, Subpart A. The Freedom of Information Act Coordinator must be consulted prior to responding to any request for information if a claim of confidentiality has been asserted or if there is reason to believe that a claim might be made if the business knew release was intended.

e. Use and Disclosure of CAA Confidential Business Information

The CAA CBI as defined may not be used in publications, supporting document, memoranda, etc., that become a part of the public domain, except as provided for in 40 CFR 2 Subpart B. CAA CBI may not be summarized without the approval of the Group Leader responsible for the CAA CBI. Any authorized reproductions must be logged into the CAA CBI document tracking system and treated according to the same procedures applicable to the original confidential material. Documents, materials, or extracts of information generated by EPA which contain CAA CBI must be stamped "Subject to Confidentiality Claim" and a cover sheet must be attached to identify the material as CBI.

f. Handling of Other Information

Reports, memoranda, documents, etc., prepared by EPA or its authorized representatives are not normally circulated outside EPA for comment or review prior to publication except in such cases as described in section 6 above. However, because industrial-data-gathering visits, plant inspections, and source testing can involve inadvertent receipt of CAA CBI, it is the policy of OAQPS to protect all parties involved in the following manner:

- (1) Prior to or at the inception of a plant inspection, data-gathering visit, or source test, EPA or its authorized representative discusses with a responsible industry official the information sought, how it is to be used, and how it is to be protected. A copy of this summary is usually provided to the industry official being consulted.
- (2) Following an inspection, visit, or test, a trip report is prepared to include, as practicable, all information received by EPA or its authorized representative during the visit or test. The report may be prepared by either EPA or its authorized representative. The draft report is clearly identified, with an attached, yellow cover sheet. A second copy of the draft trip report is forwarded by EPA to the responsible industry official for review. The responsible industry official is requested by cover letter to review the report, clearly mark any information considered to be confidential, and return the marked up-report to the responsible EPA employee within the time specified. The original draft is kept in the CBI file until the marked-up copy is returned by the business firm.
- (3) When the reviewed copy of the report, as marked by the responsible plant official, is received by EPA, information designated confidential is placed in the CBI files as described above. The original draft of the trip report is edited to delete the confidential information and the trip report is authorized for release.

CAA CBI Security Manual (Appendix H)

CAA Form 1 (Rev. 01/02)

ATTACHMENT B

EXAMPLE EMPLOYEE AGREEMENT FORM FOR CBI ACCESS

CAA CBI Security Manual (Appendix A)

I. AUTHORIZATION FOR ACCESS TO CAA CBI FOR FEDERAL EMPLOYEES		
FULL NAME	POSITION	
SSN	OFFICE	
<p>It is the responsibility of each Authorizing Official* to ensure that the employees under his/her supervision who require access to CAA CBI:</p> <ol style="list-style-type: none"> 1. Sign the Confidentiality Agreement for Federal Employees 2. Are fully informed regarding their security responsibilities for CAA CBI. 3. Obtain access only to that CAA CBI required to perform their official duties 		
SIGNATURE OF AUTHORIZING OFFICIAL*	TELEPHONE NO.	DATE
TITLE	LOCATION	
II. CONFIDENTIALITY AGREEMENT FOR FEDERAL EMPLOYEES		
<p>I understand that, in accordance with my official duties, I will have access to certain Confidential Business Information submitted under the Clean Air Act (CAA) (42 U.S.C. 7401 et seq.)</p> <p>I understand that, under 18 U.S.C. 1905 and 18 U.S.C 1924I am liable for a possible fine of up to \$1,000 and/or imprisonment for up to one year, if I willfully disclose CAA Confidential Business Information to any person not authorized to receive it. Additionally, I understand that, I may be subject to disciplinary action for violation of this agreement with penalties ranging up to and including dismissal.</p> <p>I am aware that, I may be subject to criminal penalties under 18 U.S.C. 1001 if I have made any statement of material facts knowing that such statement is false or if I willfully conceal any material fact.</p> <p>I agree that, upon the termination of my duties, transfer or departure from the Environmental Protection Agency, I will return all materials containing CAA Confidential Business Information in my possession to the OAQPS CBI Office.</p> <p>I certify that I have read and understand these procedures and those outlined in the CAA CBI Security Manual.</p>		
SIGNATURE	TELEPHONE NO.	DATE
III. THE UNDERSIGNED CERTIFIES THE ALL TRAINING AND TEST REQUIREMENTS HAVE BEEN MET BY THE EMPLOYEE.		
SIGNATURE CBI MANAGER/DCO	TELEPHONE NO.	DATE
<p>IV. ANNUAL RE-CERTIFICATION: I certify that, in conjunction with my duties, I require access to CAA CBI. I am current with all CBI handling procedures and security guidelines as outlined in the CCA CBI Security Manual.</p>		

Date		Date		Date		Date		Date		Date	
Initial		Initial		Initial		Initial		Initial		Initial	
Date		Date		Date		Date		Date		Date	
Initial		Initial		Initial		Initial		Initial		Initial	

CAA CBI Form 2 (Rev. 01/02) * Must be Division Director (or equivalent) or above.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Owner/Operator
MARMIK OIL COMPANY
200 N Jefferson Ave Ste 500
El Dorado, AR 71730-5855

5719

Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to- . . .(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical...(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

Your primary Facility ID is 1412100

See Enclosure 1 for more instructions regarding the Part 1 survey and assigning unique operator IDs based on your assigned Facility ID. Please complete the Part 1 survey for your company and submit the completed survey within 60 days of receipt of this letter.

You are also required to complete the Part 2 survey for any well site facility that contains a well selected for the Part 2 survey. See the instructions in Enclosure 1 for the Selected Production Well List. If you have a well site facility that contains a well on the Selected Production Well List, see the instruction in Enclosure 1 for responding to the Part 2 survey.

Your e-GGRT invitation code is OZWA-D58D.

Please complete and submit any required Part 2 surveys within 180 days of receipt of this letter.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

If you believe that providing any specific information to us would reveal a trade secret, or would compromise confidential business information (CBI), please identify this information clearly in your response and submit your response as detailed in the next section. Also, please clearly label any flow diagrams or other attachments submitted with your survey that contain CBI. However, please do not label your entire response as CBI if only a portion includes trade secrets. The EPA is likely to follow up with a request for validation of CBI claims for facilities claiming large amounts of information as trade secret, especially information that is readily reported by other facilities without such claims. Any information that is claimed confidential will be handled in accordance with section 114(c) of the CAA and the EPA's CBI regulations at 40 CFR part 2, subpart B. If no claim of confidentiality accompanies the information when it is received by the EPA, it may be made available to the public by the EPA without further notice pursuant to EPA regulations at 40 CFR 2.203. Submitted information not claimed confidential or determined to be non-confidential will be made available to the public in accordance with CAA section 114(c) and the EPA's CBI regulations. Further, CAA section 114(c), 42 U.S.C. § 7414(c), requires that emission data be made publicly available. A clarification of what the EPA considers to be emission data is contained in Enclosure 3.

We have contracted Research Triangle Institute (RTI) (Contract No. EP-D-11-084) to help us gather information about your oil and gas facility, to conduct the survey and analyze the survey data. As noted in Enclosure 4, we have designated RTI to be our authorized representative. Therefore, RTI has the same rights discussed above and in Enclosure 2. This means that RTI will have access to all information provided to us in your completed survey, sampling results and emissions test results. As a designated representative of the Agency, RTI is subject to the provisions of 42 U.S.C. §7414(c) respecting confidentiality of methods or processes entitled to protection as trade secrets.

Enclosure 5 summarizes our policies and procedures for handling trade secret and CBI, and describes how our contractor also is required to use the same procedures as we do. Because our contractors or other authorized representatives are required to follow the requirements in

Enclosure 5, we believe that we can ensure your rights and protect any privileged information you submit to us.

Questions regarding this information request should be directed to Ms. Brenda Shine at (919) 541-3608 or shine.brenda@epa.gov.

I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

Sincerely,



Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

5 Enclosures

- Enclosure 1: Instructions for the Oil and Gas Information Collection Request
- Enclosure 2: EPA's Information Gathering Authority (Under Section 114 of the CAA)
- Enclosure 3: Clarification of what EPA considers to be emissions data
- Enclosure 4: Summary of contractor's authority as representative of EPA
- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Heinz Braun, ADEQ Branch Manager (Air Division), Arkansas Department of Environmental Quality (without enclosures)

Rob Lawrence, Policy Advisor, Energy Issues, EPA Region 6 (without enclosures)

Instructions for the Oil and Gas Information Collection Request

General Information

The U.S. Environmental Protection Agency (EPA) is conducting an information collection request (ICR) to gather information on oil and gas facilities across a variety of oil and gas industry segments under the authority of Section 114 of the Clean Air Act. More information about this ICR is provided at: <https://www.epa.gov/controlling-air-pollution-oil-and-natural-gas-industry/oil-and-gas-industry-information-requests>.

Part 1 Operator Frame Census

Part 1 of the ICR is a frame census of oil and gas production operators. Part 1 forms may be downloaded at the EPA website listed above or at the Oil & Gas ICR website at <https://oilandgasicr.rti.org>.

Part 1 is to be completed only by companies with Onshore Petroleum and Natural Gas Production operations. Please complete a separate Part 1 form for each field operator site. If you have multiple field operator sites, please increment by 1 the Facility ID so each field operating site (and each Part 1 spreadsheet) has a unique Operator ICR ID. For example, if your assigned Facility ID is 1100200, you may use that as the Operator ICR ID for the first field operator site, 1100201 for your second, and use 1100202 for your third. You may increment up to 49 times (up to 1100249 in this example) to accommodate up to 50 field operator sites. If you have more than 50 field operator sites, please contact us to get additional Facility ID assignments (see contact information at <https://oilandgasicr.rti.org> or call the Part 1 census Help Desk at: 1-800-957-6456 Monday through Friday during regular business hours).

Please submit your non-confidential Part 1 responses in one of the following ways:

- Use web entry forms on the Oil & Gas ICR website at <https://oilandgasicr.rti.org>. If you have not already registered, you will need to register before you can complete the web entry forms.
- Upload your files to the Oil & Gas ICR website (<https://oilandgasicr.rti.org>). If you have not already registered, you will need to register before you can upload your files to this website.
- Mail a hard copy of all requested files to the address shown below:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Part 1 census is not expected to contain confidential business information (CBI). However, if you consider your Part 1 response to contain confidential information, you must submit a CD or DVD containing your completed Part 1 census or submit hard copy responses to:

U.S. Environmental Protection Agency
Office of Air Quality Planning and Standards
U.S. EPA Mailroom (C404-02)
Attn: Ms. Tiffany Purifoy, Document Control Officer
109 T.W. Alexander Drive
Research Triangle Park, NC 27711

For security purposes, the EPA highly recommends sending your confidential files to Ms. Purifoy via Registered U.S. Mail using return receipt requested, Federal Express, or other method for which someone must provide a signature upon receipt.

DO NOT ELECTRONICALLY TRANSMIT CONFIDENTIAL BUSINESS INFORMATION TO THE EPA using E-mail, facsimile or the <https://oilandgasicr.rti.org> website. These are not secure forms for transmitting CBI.

Part 2 Detailed Facility Survey

The Part 2 is a detailed facility survey that is required to be completed by selected oil and gas facilities across the onshore petroleum and natural gas production, onshore petroleum and natural gas gathering and boosting, onshore natural gas processing, onshore natural gas transmission compression, onshore natural gas transmission pipeline, underground natural gas storage, liquefied natural gas (LNG) storage and LNG import/export industry segments.

For the onshore petroleum and natural gas production industry segment, you are required to complete a Part 2 survey only if you operate (as of the date of receipt of this Section 114 letter) a well included on the Selected Production Well List. The Selected Production Well List is available at the EPA website provided under General Information section; it is also available at <https://oilandgasicr.rti.org>. You must complete a Part 2 survey for all equipment and wells located at the well site facility that contains a selected production well. The "Assigned Facility ICR ID" for Part 2 should be a combination of the Part 1 operator ID of the selected well and the selected US Well ID. For example, if the operator ID is 1100100 and the US Well ID is 12-123-12345-00-00, then your Part 2 ICR ID is 1100100-12-123-12345-00-00.

For the onshore petroleum and natural gas gathering and boosting (G&B) industry segment, you are required to complete the Gathering and Boosting Random Facility Selector Tool. You must also complete a Part 2 survey for each G&B compression facility and each G&B pipeline facility selected by the Gathering and Boosting Random Facility Selector Tool.

For all other industry segments, you are required complete a Part 2 survey for all for the facilities noted in your Section 114 letter. If a selected facility is located past the local distribution company (LDC) custody transfer station (as defined at 40 CFR 60.5430a), then you are not required to complete the survey for that facility.

To respond to the Part 2 survey, you must complete the Part 2 forms using the Excel-based Part 2 reporting forms and submit this information electronically using EPA's secure electronic Greenhouse Gas Reporting Tool (e-GGRT) application (<https://ghgreporting.epa.gov>). The e-GGRT system provides a secure application for which to submit all Part 2 surveys, including surveys that contain CBI.

If you are not an e-GGRT user you will first need to create a user account. If you do not have an e-GGRT user account, go to <https://ghgreporting.epa.gov> and click the NEW USER REGISTRATION button on the login page to begin.

Please note that you will need to sign an electronic signature agreement (ESA) prior to completing the user registration process. This can take up to 7 days, so you are encouraged to begin to register a new account immediately upon receipt of this e-mail.

Once you are a registered e-GGRT user, follow these steps to accept this assignment:

- 1) Login to e-GGRT at <https://ghgreporting.epa.gov>.
- 2) On the e-GGRT homepage, find the "Accept an Invitation" panel, then type the Invitation Code in the field provided.
- 3) Click the Go button to open the Accept Assignment screens.
- 4) Follow the instructions on the screen to complete the acceptance process.

Detailed instructions for completing and submitting the Part 2 forms are available at <https://ccdsupport.com/confluence/display/help/Oil+And+Gas+Information+Collection+Request+Instructions>. If you have additional questions, please contact the Help Desk at GHGReporting@epa.gov, or call 1-877-444-1188 (toll free) or 1-703-676-4400 (outside U.S.), Monday through Friday, 9am to 5pm eastern standard time.

**EPA's Information Gathering Authority
Under Section 114 of the Clean Air Act**

Under Section 114 of the Act (42 U.S.C. 7414), Congress has given the U.S. Environmental Protection Agency broad authority to secure information needed "for the purpose of (i) developing or assisting in the development of any implementation plan under Section 110 or 111(d), any standard of performance under Section 111, or any emission standard under Section 112, (ii) determining whether any person is in violation of any such standard of any requirement of such a plan, or (iii) carrying out any provision of this Act." Among other things, Section 114 authorizes EPA to make inspections, conduct tests, examine records, and require owners or operators of emission sources to submit information reasonably required for the purpose of developing such standards. In addition, the EPA Office of General Counsel has interpreted Section 114 to include authority to photograph or require submission of photographs of pertinent equipment, emissions, or both.

Under Section 114, EPA is empowered to obtain information described by that section even if you consider it to be confidential. You may, however, request that EPA treat such information as confidential. Information obtained under Section 114 and covered by such a request will ordinarily be released to the public only if EPA determines that the information is not entitled to confidential treatment.¹ Procedures to be used for making confidentiality determinations, substantive criteria to be used in such determinations, and special rules governing information obtained under Section 114 are set forth in 40 CFR Part 2 published in the Federal Register on September 1, 1976 (40 FR 36902).

Pursuant to § 2.204(a) of EPA's Freedom of Information Act (FOIA) regulation, in the event a request is received, or it is determined that a request is likely to be received, or EPA desires to determine whether business information in its possession is entitled to confidential treatment even though no request for release of the information has been received, please be advised that EPA will seek, at that time, the following information to support your claim as required by § 2.204(e)(4) of EPA's FOIA regulations:

1. Measures taken by your company to guard against undesired disclosure of the information to others;
2. The extent to which the information has been disclosed to others, and the precautions taken in connection therewith;
3. Pertinent confidentiality determinations, if any, by EPA or other Federal agencies, and a copy of any such determinations, or reference to it, if available; and
4. Whether your company asserts that disclosure of the information would be likely to result in substantial harmful effects on the business' competitive position, and if so, what those harmful effects would be, why they should be viewed as substantial, and an explanation of the causal relationship between disclosure and such harmful effects.¹

¹Section 114 requires public availability of all emission data and authorizes disclosure of confidential information in certain circumstances. See 40 FR 36902 - 36912 (September 1, 1976).

[AD-FRL-3906-3]

Disclosure of Emission Data Claimed as Confidential Under Sections 110 and 114(c) of the Clean Air Act

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of policy on public release of certain emission data submitted under sections 110 and 114(c) of the Clean Air Act (CAA).

SUMMARY: Section 114(c) of the CAA excludes emission data from the general definition of trade secret information. Certain classes of data submitted to the EPA under sections 110 and 114(a) of the CAA are emission data, and, as such, cannot be withheld from disclosure as confidential pursuant to section 1905 of title 18 of the United States Code. This notice clarifies EPA's current policy, and solicits comment regarding that policy and categories of data which it considers excluded from a trade secret definition.

DATES: Written comments pertaining to this notice are requested by April 22, 1991.

ADDRESSES: Submit comments to: Nancy D. Riley, U.S. Environmental Protection Agency, Emission Standards Division, Pollutant Assessment Branch (MD-13), Research Triangle Park, NC 27711.

FOR FURTHER INFORMATION

CONTACT: Timothy Mohin (telephone: (919) 541-5349 commercial/FTS 629-5349) or Karen Blanchard (telephone: (919) 541-5503 commercial/FTS 629-5503), Pollutant Assessment Branch (MD-13), Emission Standards Division; or Thomas Rosendahl (telephone: (919) 541-5404 commercial/FTS 629-5404), National Air Data Branch (MD-14), Technical Support Division; U.S. Environmental Protection Agency, Research Triangle Park, North Carolina 27711.

SUPPLEMENTARY INFORMATION: The EPA routinely uses the authority of sections 110 and 114(a) of the CAA to gather technical information from industries

involved in operations that lead to emission of pollutants to the ambient air. This information has been used, among other things, to better characterize emitting facilities and to evaluate the need for and impacts of potential regulation.

Information requests under sections 110 and 114(a) of the CAA typically include questions on uncontrolled and controlled emission rates and emission parameters of the pollutant or group of pollutants of concern. The respondents sometimes claim that its response constitutes trade secret information, and thus, should be treated as confidential. Claims of confidentiality may be made under section 114(c) of the CAA, which states " * * * upon a showing satisfactory to the Administrator by any person that records, reports, or information, or a particular part thereof, (other than emission data) to which the Administrator has access under this section if made public, would divulge methods or processes entitled to protection as trade secrets of such person, the Administrator shall consider such * * * confidential in accordance with the purposes of section 1905 of title 18 of the United States Code * * * . " If the Administrator so determines, the information is not disclosable to the public.

However, section 114(c) of the CAA provides that information claimed to be a trade secret but which constitutes emission data may not be withheld as confidential. Although typically the EPA evaluates whether information constitutes emission data on a case-by-case basis, it believes that some kinds of data will always constitute emission data within the meaning of section 114(c). The purpose of this notice is to describe, without attempting to be comprehensive, that information which the EPA generally considers to be emission data, and which cannot qualify as confidential under either section 114(c) or section 110 (as set forth in 41 CFR 51.321, 51.322, and 51.323) of the CAA. The EPA is issuing this notice to clarify its policy and procedures, to facilitate the use of these data in automated data systems and computer-based simulation models, and to expedite processing of claims for confidentiality or requests for disclosure.

The EPA presently determines that data submitted to it as emission data does not qualify as confidential if it meets the following definition under 40 CFR 2.301(a)(2)(i):

a. Definitions. For the purpose of this section, (1) *Act* means the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. (2)(i)

Emission data means, with reference to any source of emission of any substance into the air—

(A) Information necessary to determine the identity, amount, frequency, concentration, or other characteristics (to the extent related to air quality) of any emission which has been emitted by the source (or of any pollutant resulting from any emission by the source), or any combination of the foregoing;

(B) Information necessary to determine the identity, amount, frequency, concentration, or other characteristics (to the extent related to air quality) of the emission which, under an applicable standard or limitation, the source was authorized to emit (including, to the extent necessary for such purposes, a description of the manner or rate of operation of the source), or any combination of the foregoing.

(C) A general description of the location and/or nature of the source to the extent necessary to identify the source and to distinguish it from other sources (including, to the extent necessary for such purposes, a description of the device, installation, or operation constituting the source).

The table below lists the specific data fields which the EPA presently considers to constitute emission data and provides a brief description of what each data field describes. The descriptions are intended to provide general information. This list is not exhaustive, and, therefore, other data might be found, in a proper case, to constitute emission data.

Emission Data Fields

Facility Identification: The following data fields are needed to establish the identity and location of emission sources. This shall also include a description or an identifier of the device, installation, or operation constituting the source. These data are used to locate sources for dispersion evaluation and exposure modeling.

Plant Name and related point identifiers

Address

City

County

AQCR (Air Quality Control Region)

MSA, PMSA, CMSA (Metropolitan Statistical Areas)

State

Zip Code

Ownership and point of contact information

Locational Identifiers:

Latitude & Longitude, or UTM Grid Coordinates

SIC (Standard Industrial Classification)

Emission point, device or operation description information

SCC (Source Classification Codes)

Emission Parameters: The following data fields are needed to establish the characteristics of the emissions. This information is needed for the analyses of dispersion and potential control equipment.

Emission type
(e.g., nature of emissions such as CO₂, particulate or a specific toxic compound, and origin of emissions such as process vents, storage tanks or equipment leaks)

Emission rate
(e.g., the amount released to the atmosphere over time such as kg/yr or lbs/yr)

Release height
(e.g., height above ground level where the pollutant is emitted to the atmosphere)

Description of terrain and surrounding structures
(e.g., the size of the area associated with adjacent structures in square meters and terrain descriptions such as mountainous, urban, or rural)

Stack or vent diameter at point of emissions
(e.g., the inside diameter of vent at the point of emission to the atmosphere in meters)

Release velocity
(e.g., velocity of release in m/sec)

Release temperature
(e.g., temperature of release at point of release in degrees Kelvin)

Frequency of release
(e.g., how often a release occurs in events per year)

Duration of release
(e.g., the time associated with a release to the atmosphere)

Concentration
(e.g., the amount of an emission stream constituent relative to other stream constituents expressed as parts per million (ppm), volume percent, or weight percent)

Density of the emissions stream or average molecular weight
(e.g., density expressed as fraction or multiple of the density of air: molecular weight in g/g-mole)

Boiler or process design capacity
(e.g., the gross heating value of fuel input to a boiler at its maximum design rate)

Emission estimation method
(e.g., the method by which an emission estimate has been calculated such as material balance, source test, use of AP-42 emission factors, etc.)

Percent space heat

(e.g., the percent of fuel used for space heating)

Hourly maximum design rate
(e.g., the greatest operating rate that would be expected for a source in a 1-hour period)

The EPA has determined that these data are emission data and releasable upon request. This determination applies to data currently held by EPA as well as to information submitted to EPA in the future. Future requests for information under sections 110 and 114 of the CAA will indicate that these emission data will not be held confidential. This determination applies only to the data listed in the table. Determinations will continue to be made on a case-by-case basis for data not specified in this generic determination.

After consideration of comments on this policy, a revised policy/determination may be published.

Dated: February 8, 1991.

Michael Shapiro.

Acting Assistant Administrator for Air and Radiation.

[FR Doc. 91-4114 Filed 2-20-91; 8:45 am]



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
RESEARCH TRIANGLE PARK, NC 27711

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

**DESIGNATION OF AUTHORIZED REPRESENTATIVE
FOR STANDARDS OF PERFORMANCE FOR NEW STATIONARY SOURCES (SECTION
111), NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS
(SECTION 112), SOLID WASTE COMBUSTION (SECTION 129), AND FEDERAL OZONE
MEASURES (SECTION 183)**

Under contract EP-D-11-084, Research Triangle Institute (RTI) (prime contractor) and BCS, Inc.; Eastern Research Group, Inc.; MACTEC Inc.; Caldwell Environmental, Inc.; Adasphere, Inc.; VEETech, EC/R Incorporated (subcontractors) are hereby designated Authorized Representatives of the Administrator of the United States Environmental Protection Agency for the purpose of assisting in the development of standards of performance for new stationary sources under 42 U.S.C. 7411, national emission standards for hazardous air pollutants under 42 U.S.C. 7412, solid waste combustion under 42 U.S.C. 7429, and Federal ozone measures under 42 U.S.C. 7511 (b).

This designation is made pursuant to the Clean Air Act, 42 U.S.C. 7414. The United States Code provides that, upon presentation of this credential, the Authorized Representatives named herein: (1) shall have a right of entry to, upon, or through any premises in which an emission source is located or in which records required to be maintained under 42 U.S.C. 7414 (a) (1) are located and (2) may at reasonable times have access to and copy any records, inspect any monitoring equipment or method required under 42 U.S.C. 7414 (a) (1), and sample any emissions that the owner or operator of such source is required to sample.

Authorized Representatives of the Administrator are subject to the provisions of 42 U.S.C. 7414 (c) respecting confidentiality of methods or processes entitled to protection as trade secrets, as implemented by 40 CFR 2.301 (h) (41 FR 36912, September 1, 1976).

Date: 9/13/14

Designation Expires: March 31, 2017


Peter Tsigotis
Director, OAQPS/SPPD

**Summary of OAQPS
Procedures for Safeguarding Clean Air Act (CAA)
Confidential Business Information (CBI)**

January 2002

1. Purpose:

This memorandum describes policies and procedures set forth by the Office of Air Quality Planning and Standards (OAQPS) for the handling of information claimed as Confidential Business Information (CBI), whether submitted voluntarily or obtained under Section 114 of the Clean Air Act (CAA), and governed by U.S. Environmental Protection Agency (EPA) regulations in 40 Code of Federal Regulations (CFR), Part 2, Subpart B, and other EPA regulations.

2. Reference Documents:

- a. Clean Air Act as amended.
- b. 40 CFR, Chapter 1, Part 2, Subpart B - Confidentiality of Business Information.
- c. EPA Information Security Manual 2195A1
- d. Office of Air Quality Planning and Standards Confidential Business Information Security Manual (January 2009)

3. Exception:

This document was prepared as a summary of data gathering and handling procedures used by the OAQPS, EPA. Nothing in this document shall be construed as superseding or being in conflict with any applicable regulations, statutes, or policies to which EPA is subject.

4. Definition:

Confidential Business Information (CBI) - Information claimed by the provider to be confidential. This information may be identified with such titles as trade secret, secret, administrative secret, company secret, secret proprietary, privileged, administrative confidential, company confidential, confidential proprietary, or proprietary. NOTE: These markings should not be confused with the classification markings of National Security information identified in Executive Order 11652.

5. Background:

Section 114 (c) of the Clean Air Act as amended reads as follows:

“Any records, reports, or information obtained under subsection (a) shall be available to the public, except that upon satisfactorily showing to the Administrator by any person that records, reports, or information, or particular part thereof (other than emission data), to which the Administrator has access under this section if made public, would divulge methods or processes entitled to protection as trade secrets of such person, the Administrator shall consider such records, report, or information or particular portion thereof confidential in accordance with the purposes of Section 1905 of Title 18 of the United States Code, except that such record, report, or information may be disclosed to other officers, employees, or authorized representatives of the United States concerned with carrying out this Act or when relevant in any proceeding under this Act.”

The treatment of CBI by EPA, including data obtained under Section 114 of the Clean Air Act, is governed by 40 CFR, Part 2. These regulations require EPA offices to include a notice with each request for information to inform the business of: (1) its right to assert a claim of confidentiality covering part or all of the information, (2) the method for asserting a claim, and (3) the effect of failure to assert a claim at time of submission. In addition, the regulations: (1) set forth procedures for the safeguarding of confidential information; (2) contain provisions for providing confidential information to authorize representatives; (3) contain provisions for the release of information to the Congress, Comptroller General, other Federal agencies, State and local governments, and Courts; (4) permit the disclosure of information within EPA to employees with an official need for the information; and (5) prohibit wrongful use of such information and cite penalties for wrongful disclosure. Further, the regulations contain the Agency’s basic rule concerning the treatment of requests for information under the Freedom of Information Act (5 U.S.C. 552).

6. Procedures:

a. Request for Information

Each request for information made under the provisions of Section 114(a) is signed by the Division Director. The request includes standard enclosure “EPA’s Information Gathering Authority under Section 114 of the Clean Air Act,” which was designed to meet the requirement of 40 CFR Part 2 discussed above.

b. Receipt of CAA Confidential Business Information

Upon receipt of information for which confidential treatment has been requested, the OAQPS Document Control Officer (DCO) logs in the material and a permanent file is established. If part of the material is claimed to be confidential, that portion should be marked “Subject to Confidentiality Claim.” In compliance with Sections 2.204 and 2.208 of 40 CFR Part 2, the Group Leader responsible for the requested information reviews the information to determine the validity of the confidentiality claim as prescribed by the sections. If the information is clearly not confidential, the Group Leader prepares a letter

for the signature of the responsible Division Director to notify the business of this finding.

Information claimed as confidential is hand carried to the OAQPS CBI Office to be logged into the OAQPS CAA CBI tracking system and filed for safekeeping. The OAQPS CAA CBI tracking system provides a brief description of the material (submitter, subject, number of pages, etc.), identifies it with the correct project number, or work assignment number, and lists those persons who are authorized to have access to the information. record of personnel accessing the information (Attachment A) is also kept on file. By regulation, confidential information must be so marked or designated by the originator. EPA takes additional measures to ensure that the proprietary designation is uniformly indicated and immediately observable. All unmarked or undesignated information (except as noted below) may be authorized for public release.

c. Storage of CAA Confidential Business Information

Folders, documents, or material containing CAA CBI (as defined) shall be secured, within the confines of the instructions listed in the OAQPS Security Manual. In addition, the CBI storage area has been identified specifically for this purpose and is equipped with supplementary locking devices. The storage area and files are under the direct control of the OAQPS DCO.

Access to the storage area is limited to the Document Control Officer DCO, Document Control Officer Assistant (DCOA) and the minimum number of persons required to effectively maintain normal business operations as directed by the Director, Central Operations and Resources (CORE).

Files may be issued upon confirmation that the requesting individual is authorized to receive the information. All confidential files must be returned no later than close of business on the same day. The intended user must sign the CBI Control Record when checking out files.

Individuals signing out confidential files are responsible for their safekeeping. Files must never be left unattended. The information must not be disclosed to any non-authorized personnel.

Storage procedures for CAA CBI by an authorized representative of EPA (see Section d. below) must be, at a minimum, as secure as those established for EPA offices within OAQPS. Whenever CBI is removed from the EPA files to be transmitted to an authorized representative, a notation is made in the file's control record and transfer log indicating what information was transmitted, the date, and the recipient. The authorized representative returns a signed receipt to the DCO.

d. Access to CAA Confidential Business Information

Only authorized EPA employees may open or distribute CAA CBI.

Only employees who require, have a need to know and are authorized access to CAA CBI in the performance of their official duties are permitted to review documents and, upon receiving a confidential document, must sign and date the form shown in Attachment A to certify their access to the document.

The Group Leader having primary responsibility for the CAA CBI provides a memorandum to the DCO designating those personnel authorized to access specific CBI. NO person is automatically entitled to access based solely on grade, position, or security clearance. The names of persons granted access to CAA CBI are placed on the CAA CBI access list. The CAA CBI access list indicates the "specific" CBI each person is permitted to see. The Access List is reviewed and updated periodically.

Companies under contract to perform work for the EPA may be designated authorized representatives of EPA. As authorized representatives, contractors may be granted access to CAA CBI. The following conditions apply when it has been determined that disclosure is necessary:

- (1) The contractor designated as a representative and its employees (a) may use such confidential information only for the purpose of carrying out the work required, (b) must refrain from disclosing the information to anyone other than EPA without having received from EPA prior written approval of each affected business or of an EPA legal office, and (c) must return to EPA all copies of the information (and any abstracts or excerpts there from) upon request or whenever the information is no longer required for the performance of the work.
- (2) The authorized contractor designated as a representative must obtain a written confidentiality agreement from each of its employees who will have access to the information.

A copy of each employee agreement (Attachment B) must be furnished to EPA before access is permitted.

- (3) The contractor designated as an authorized representative must agree that the conditions in the contract concerning the use and disclosure of CAA CBI are included for the benefit of, and shall be enforceable by, both EPA and any affected business having a proprietary interest in the information.

Information may be released to or accessed by EPA employees other than OAQPS employees only upon approval of the Director, CORE.

Requests for CAA CBI from other Federal agencies, Congress, the Comptroller General, Courts, etc., are processed in accordance with 40 CFR 2, Subpart B.

Requests under the Freedom of Information Act (FOIA) are handled in accordance with 40 CFR 2, Subpart A. The Freedom of Information Act Coordinator must be consulted prior to responding to any request for information if a claim of confidentiality has been asserted or if there is reason to believe that a claim might be made if the business knew release was intended.

e. Use and Disclosure of CAA Confidential Business Information

The CAA CBI as defined may not be used in publications, supporting document, memoranda, etc., that become a part of the public domain, except as provided for in 40 CFR 2 Subpart B. CAA CBI may not be summarized without the approval of the Group Leader responsible for the CAA CBI. Any authorized reproductions must be logged into the CAA CBI document tracking system and treated according to the same procedures applicable to the original confidential material. Documents, materials, or extracts of information generated by EPA which contain CAA CBI must be stamped "Subject to Confidentiality Claim" and a cover sheet must be attached to identify the material as CBI.

f. Handling of Other Information

Reports, memoranda, documents, etc., prepared by EPA or its authorized representatives are not normally circulated outside EPA for comment or review prior to publication except in such cases as described in section 6 above. However, because industrial-data-gathering visits, plant inspections, and source testing can involve inadvertent receipt of CAA CBI, it is the policy of OAQPS to protect all parties involved in the following manner:

- (1) Prior to or at the inception of a plant inspection, data-gathering visit, or source test, EPA or its authorized representative discusses with a responsible industry official the information sought, how it is to be used, and how it is to be protected. A copy of this summary is usually provided to the industry official being consulted.
- (2) Following an inspection, visit, or test, a trip report is prepared to include, as practicable, all information received by EPA or its authorized representative during the visit or test. The report may be prepared by either EPA or its authorized representative. The draft report is clearly identified, with an attached, yellow cover sheet. A second copy of the draft trip report is forwarded by EPA to the responsible industry official for review. The responsible industry official is requested by cover letter to review the report, clearly mark any information considered to be confidential, and return the marked up-report to the responsible EPA employee within the time specified. The original draft is kept in the CBI file until the marked-up copy is returned by the business firm.
- (3) When the reviewed copy of the report, as marked by the responsible plant official, is received by EPA, information designated confidential is placed in the CBI files as described above. The original draft of the trip report is edited to delete the confidential information and the trip report is authorized for release.

CAA CBI Security Manual (Appendix H)

CAA Form 1 (Rev. 01/02)

ATTACHMENT B

EXAMPLE EMPLOYEE AGREEMENT FORM FOR CBI ACCESS

CAA CBI Security Manual (Appendix A)

I. AUTHORIZATION FOR ACCESS TO CAA CBI FOR FEDERAL EMPLOYEES		
FULL NAME	POSITION	
SSN	OFFICE	
<p>It is the responsibility of each Authorizing Official* to ensure that the employees under his/her supervision who require access to CAA CBI:</p> <ol style="list-style-type: none"> 1. Sign the Confidentiality Agreement for Federal Employees 2. Are fully informed regarding their security responsibilities for CAA CBI. 3. Obtain access only to that CAA CBI required to perform their official duties 		
SIGNATURE OF AUTHORIZING OFFICIAL*	TELEPHONE NO.	DATE
TITLE	LOCATION	
II. CONFIDENTIALITY AGREEMENT FOR FEDERAL EMPLOYEES		
<p>I understand that, in accordance with my official duties, I will have access to certain Confidential Business Information submitted under the Clean Air Act (CAA) (42 U.S.C. 7401 et seq.)</p> <p>I understand that, under 18 U.S.C. 1905 and 18 U.S.C 1924I am liable for a possible fine of up to \$1,000 and/or imprisonment for up to one year, if I willfully disclose CAA Confidential Business Information to any person not authorized to receive it. Additionally, I understand that, I may be subject to disciplinary action for violation of this agreement with penalties ranging up to and including dismissal.</p> <p>I am aware that, I may be subject to criminal penalties under 18 U.S.C. 1001 if I have made any statement of material facts knowing that such statement is false or if I willfully conceal any material fact.</p> <p>I agree that, upon the termination of my duties, transfer or departure from the Environmental Protection Agency, I will return all materials containing CAA Confidential Business Information in my possession to the OAQPS CBI Office.</p> <p>I certify that I have read and understand these procedures and those outlined in the CAA CBI Security Manual.</p>		
SIGNATURE	TELEPHONE NO.	DATE
III. THE UNDERSIGNED CERTIFIES THE ALL TRAINING AND TEST REQUIREMENTS HAVE BEEN MET BY THE EMPLOYEE.		
SIGNATURE CBI MANAGER/DCO	TELEPHONE NO.	DATE
IV. ANNUAL RE-CERTIFICATION: I certify that, in conjunction with my duties, I require access to CAA CBI. I am current with all CBI handling procedures and security guidelines as outlined in the CCA CBI Security Manual.		

Date		Date		Date		Date		Date		Date	
Initial		Initial		Initial		Initial		Initial		Initial	
Date		Date		Date		Date		Date		Date	
Initial		Initial		Initial		Initial		Initial		Initial	

CAA CBI Form 2 (Rev. 01/02) * Must be Division Director (or equivalent) or above.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Owner/Operator
WINDCREST OIL COMPANY, LLC
5875 Willoughby
Frisco, TX 75033-2664

386

Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to- . . .(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical...(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

Your primary Facility ID is 1726000

See Enclosure 1 for more instructions regarding the Part 1 survey and assigning unique operator IDs based on your assigned Facility ID. Please complete the Part 1 survey for your company and submit the completed survey within 60 days of receipt of this letter.

You are also required to complete the Part 2 survey for any well site facility that contains a well selected for the Part 2 survey. See the instructions in Enclosure 1 for the Selected Production Well List. If you have a well site facility that contains a well on the Selected Production Well List, see the instruction in Enclosure 1 for responding to the Part 2 survey.

Your e-GGRT invitation code is L8OU-ZGWC.

Please complete and submit any required Part 2 surveys within 180 days of receipt of this letter.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

If you believe that providing any specific information to us would reveal a trade secret, or would compromise confidential business information (CBI), please identify this information clearly in your response and submit your response as detailed in the next section. Also, please clearly label any flow diagrams or other attachments submitted with your survey that contain CBI. However, please do not label your entire response as CBI if only a portion includes trade secrets. The EPA is likely to follow up with a request for validation of CBI claims for facilities claiming large amounts of information as trade secret, especially information that is readily reported by other facilities without such claims. Any information that is claimed confidential will be handled in accordance with section 114(c) of the CAA and the EPA's CBI regulations at 40 CFR part 2, subpart B. If no claim of confidentiality accompanies the information when it is received by the EPA, it may be made available to the public by the EPA without further notice pursuant to EPA regulations at 40 CFR 2.203. Submitted information not claimed confidential or determined to be non-confidential will be made available to the public in accordance with CAA section 114(c) and the EPA's CBI regulations. Further, CAA section 114(c), 42 U.S.C. § 7414(c), requires that emission data be made publicly available. A clarification of what the EPA considers to be emission data is contained in Enclosure 3.

We have contracted Research Triangle Institute (RTI) (Contract No. EP-D-11-084) to help us gather information about your oil and gas facility, to conduct the survey and analyze the survey data. As noted in Enclosure 4, we have designated RTI to be our authorized representative. Therefore, RTI has the same rights discussed above and in Enclosure 2. This means that RTI will have access to all information provided to us in your completed survey, sampling results and emissions test results. As a designated representative of the Agency, RTI is subject to the provisions of 42 U.S.C. §7414(c) respecting confidentiality of methods or processes entitled to protection as trade secrets.

Enclosure 5 summarizes our policies and procedures for handling trade secret and CBI, and describes how our contractor also is required to use the same procedures as we do. Because our contractors or other authorized representatives are required to follow the requirements in

Enclosure 5, we believe that we can ensure your rights and protect any privileged information you submit to us.

Questions regarding this information request should be directed to Ms. Brenda Shine at (919) 541-3608 or shine.brenda@epa.gov.

I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

Sincerely,



Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

5 Enclosures

- Enclosure 1: Instructions for the Oil and Gas Information Collection Request
- Enclosure 2: EPA's Information Gathering Authority (Under Section 114 of the CAA)
- Enclosure 3: Clarification of what EPA considers to be emissions data
- Enclosure 4: Summary of contractor's authority as representative of EPA
- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Keith Sheedy, Technical Advisor, Office of Air, Texas Commission on Environmental Quality (without enclosures)

Rob Lawrence, Policy Advisor, Energy Issues, EPA Region 6 (without enclosures)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Owner/Operator
YEGEN E C
110 W 14th St
Casper, WY 82601-4239

7463

Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

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Your primary Facility ID is 1735350

See Enclosure 1 for more instructions regarding the Part 1 survey and assigning unique operator IDs based on your assigned Facility ID. Please complete the Part 1 survey for your company and submit the completed survey within 60 days of receipt of this letter.

You are also required to complete the Part 2 survey for any well site facility that contains a well selected for the Part 2 survey. See the instructions in Enclosure 1 for the Selected Production Well List. If you have a well site facility that contains a well on the Selected Production Well List, see the instruction in Enclosure 1 for responding to the Part 2 survey.

Your e-GGRT Invitation code is MWBQ-IBQY.

Please complete and submit any required Part 2 surveys within 180 days of receipt of this letter.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

If you believe that providing any specific information to us would reveal a trade secret, or would compromise confidential business information (CBI), please identify this information clearly in your response and submit your response as detailed in the next section. Also, please clearly label any flow diagrams or other attachments submitted with your survey that contain CBI. However, please do not label your entire response as CBI if only a portion includes trade secrets. The EPA is likely to follow up with a request for validation of CBI claims for facilities claiming large amounts of information as trade secret, especially information that is readily reported by other facilities without such claims. Any information that is claimed confidential will be handled in accordance with section 114(c) of the CAA and the EPA's CBI regulations at 40 CFR part 2, subpart B. If no claim of confidentiality accompanies the information when it is received by the EPA, it may be made available to the public by the EPA without further notice pursuant to EPA regulations at 40 CFR 2.203. Submitted information not claimed confidential or determined to be non-confidential will be made available to the public in accordance with CAA section 114(c) and the EPA's CBI regulations. Further, CAA section 114(c), 42 U.S.C. § 7414(c), requires that emission data be made publicly available. A clarification of what the EPA considers to be emission data is contained in Enclosure 3.

We have contracted Research Triangle Institute (RTI) (Contract No. EP-D-11-084) to help us gather information about your oil and gas facility, to conduct the survey and analyze the survey data. As noted in Enclosure 4, we have designated RTI to be our authorized representative. Therefore, RTI has the same rights discussed above and in Enclosure 2. This means that RTI will have access to all information provided to us in your completed survey, sampling results and emissions test results. As a designated representative of the Agency, RTI is subject to the provisions of 42 U.S.C. §7414(c) respecting confidentiality of methods or processes entitled to protection as trade secrets.

Enclosure 5 summarizes our policies and procedures for handling trade secret and CBI, and describes how our contractor also is required to use the same procedures as we do. Because our contractors or other authorized representatives are required to follow the requirements in

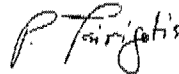
3

Enclosure 5, we believe that we can ensure your rights and protect any privileged information you submit to us.

Questions regarding this information request should be directed to Ms. Brenda Shine at (919) 541-3608 or shine.brenda@epa.gov.

I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

Sincerely,



Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

5 Enclosures

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- Enclosure 4: Summary of contractor's authority as representative of EPA
- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Josh Nall, NSR Program Supervisor, Wyoming Department of Environmental Quality
(without enclosures)

Cynthia Reynolds, Director, Air and Toxics Enforcement Program, EPA Region 8
(without enclosures)

Enclosure 1**Instructions for the Oil and Gas Information Collection Request****General Information**

The U.S. Environmental Protection Agency (EPA) is conducting an information collection request (ICR) to gather information on oil and gas facilities across a variety of oil and gas industry segments under the authority of Section 114 of the Clean Air Act. More information about this ICR is provided at: <https://www.epa.gov/controlling-air-pollution-oil-and-natural-gas-industry/oil-and-gas-industry-information-requests>.

Part 1 Operator Frame Census

Part 1 of the ICR is a frame census of oil and gas production operators. Part 1 forms may be downloaded at the EPA website listed above or at the Oil & Gas ICR website at <https://oilandgasicr.rti.org>.

Part 1 is to be completed only by companies with Onshore Petroleum and Natural Gas Production operations. Please complete a separate Part 1 form for each field operator site. If you have multiple field operator sites, please increment by 1 the Facility ID so each field operating site (and each Part 1 spreadsheet) has a unique Operator ICR ID. For example, if your assigned Facility ID is 1100200, you may use that as the Operator ICR ID for the first field operator site, 1100201 for your second, and use 1100202 for your third. You may increment up to 49 times (up to 1100249 in this example) to accommodate up to 50 field operator sites. If you have more than 50 field operator sites, please contact us to get additional Facility ID assignments (see contact information at <https://oilandgasicr.rti.org> or call the Part 1 census Help Desk at: 1-800-957-6456 Monday through Friday during regular business hours).

Please submit your non-confidential Part 1 responses in one of the following ways:

- Use web entry forms on the Oil & Gas ICR website at <https://oilandgasicr.rti.org>. If you have not already registered, you will need to register before you can complete the web entry forms.
- Upload your files to the Oil & Gas ICR website (<https://oilandgasicr.rti.org>). If you have not already registered, you will need to register before you can upload your files to this website.
- Mail a hard copy of all requested files to the address shown below:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Part 1 census is not expected to contain confidential business information (CBI). However, if you consider your Part 1 response to contain confidential information, you must submit a CD or DVD containing your completed Part 1 census or submit hard copy responses to:

U.S. Environmental Protection Agency
Office of Air Quality Planning and Standards
U.S. EPA Mailroom (C404-02)
Attn: Ms. Tiffany Purifoy, Document Control Officer
109 T.W. Alexander Drive
Research Triangle Park, NC 27711

For security purposes, the EPA highly recommends sending your confidential files to Ms. Purifoy via Registered U.S. Mail using return receipt requested, Federal Express, or other method for which someone must provide a signature upon receipt.

DO NOT ELECTRONICALLY TRANSMIT CONFIDENTIAL BUSINESS INFORMATION TO THE EPA using E-mail, facsimile or the <https://oilandgasicr.rti.org> website. These are not secure forms for transmitting CBI.

Part 2 Detailed Facility Survey

The Part 2 is a detailed facility survey that is required to be completed by selected oil and gas facilities across the onshore petroleum and natural gas production, onshore petroleum and natural gas gathering and boosting, onshore natural gas processing, onshore natural gas transmission compression, onshore natural gas transmission pipeline, underground natural gas storage, liquefied natural gas (LNG) storage and LNG import/export industry segments.

For the onshore petroleum and natural gas production industry segment, you are required to complete a Part 2 survey only if you operate (as of the date of receipt of this Section 114 letter) a well included on the Selected Production Well List. The Selected Production Well List is available at the EPA website provided under General Information section; it is also available at <https://oilandgasicr.rti.org>. You must complete a Part 2 survey for all equipment and wells located at the well site facility that contains a selected production well. The "Assigned Facility ICR ID" for Part 2 should be a combination of the Part 1 operator ID of the selected well and the selected US Well ID. For example, if the operator ID is 1100100 and the US Well ID is 12-123-12345-00-00, then your Part 2 ICR ID is 1100100-12-123-12345-00-00.

For the onshore petroleum and natural gas gathering and boosting (G&B) industry segment, you are required to complete the Gathering and Boosting Random Facility Selector Tool. You must also complete a Part 2 survey for each G&B compression facility and each G&B pipeline facility selected by the Gathering and Boosting Random Facility Selector Tool.

For all other industry segments, you are required complete a Part 2 survey for all for the facilities noted in your Section 114 letter. If a selected facility is located past the local distribution company (LDC) custody transfer station (as defined at 40 CFR 60.5430a), then you are not required to complete the survey for that facility.

To respond to the Part 2 survey, you must complete the Part 2 forms using the Excel-based Part 2 reporting forms and submit this information electronically using EPA's secure electronic Greenhouse Gas Reporting Tool (e-GGRT) application (<https://ghgreporting.epa.gov>). The e-GGRT system provides a secure application for which to submit all Part 2 surveys, including surveys that contain CBI.

If you are not an e-GGRT user you will first need to create a user account. If you do not have an e-GGRT user account, go to <https://ghgreporting.epa.gov> and click the NEW USER REGISTRATION button on the login page to begin.

Please note that you will need to sign an electronic signature agreement (ESA) prior to completing the user registration process. This can take up to 7 days, so you are encouraged to begin to register a new account immediately upon receipt of this e-mail.

Once you are a registered e-GGRT user, follow these steps to accept this assignment:

- 1) Login to e-GGRT at <https://ghgreporting.epa.gov>.
- 2) On the e-GGRT homepage, find the "Accept an Invitation" panel, then type the Invitation Code in the field provided.
- 3) Click the Go button to open the Accept Assignment screens.
- 4) Follow the instructions on the screen to complete the acceptance process.

Detailed instructions for completing and submitting the Part 2 forms are available at <https://ccdsupport.com/confluence/display/help/Oil+And+Gas+Information+Collection+Request+Instructions>. If you have additional questions, please contact the Help Desk at GHGreporting@epa.gov, or call 1-877-444-1188 (toll free) or 1-703-676-4400 (outside U.S.), Monday through Friday, 9am to 5pm eastern standard time.

Enclosure 2

**EPA's Information Gathering Authority
Under Section 114 of the Clean Air Act**

Under Section 114 of the Act (42 U.S.C. 7414), Congress has given the U.S. Environmental Protection Agency broad authority to secure information needed "for the purpose of (i) developing or assisting in the development of any implementation plan under Section 110 or 111(d), any standard of performance under Section 111, or any emission standard under Section 112, (ii) determining whether any person is in violation of any such standard of any requirement of such a plan, or (iii) carrying out any provision of this Act." Among other things, Section 114 authorizes EPA to make inspections, conduct tests, examine records, and require owners or operators of emission sources to submit information reasonably required for the purpose of developing such standards. In addition, the EPA Office of General Counsel has interpreted Section 114 to include authority to photograph or require submission of photographs of pertinent equipment, emissions, or both.

Under Section 114, EPA is empowered to obtain information described by that section even if you consider it to be confidential. You may, however, request that EPA treat such information as confidential. Information obtained under Section 114 and covered by such a request will ordinarily be released to the public only if EPA determines that the information is not entitled to confidential treatment.¹ Procedures to be used for making confidentiality determinations, substantive criteria to be used in such determinations, and special rules governing information obtained under Section 114 are set forth in 40 CFR Part 2 published in the Federal Register on September 1, 1976 (40 FR 36902).

Pursuant to § 2.204(a) of EPA's Freedom of Information Act (FOIA) regulation, in the event a request is received, or it is determined that a request is likely to be received, or EPA desires to determine whether business information in its possession is entitled to confidential treatment even though no request for release of the information has been received, please be advised that EPA will seek, at that time, the following information to support your claim as required by § 2.204(e)(4) of EPA's FOIA regulations:

1. Measures taken by your company to guard against undesired disclosure of the information to others;
2. The extent to which the information has been disclosed to others, and the precautions taken in connection therewith;
3. Pertinent confidentiality determinations, if any, by EPA or other Federal agencies, and a copy of any such determinations, or reference to it, if available; and
4. Whether your company asserts that disclosure of the information would be likely to result in substantial harmful effects on the business' competitive position, and if so, what those harmful effects would be, why they should be viewed as substantial, and an explanation of the causal relationship between disclosure and such harmful effects.¹

¹Section 114 requires public availability of all emission data and authorizes disclosure of confidential information in certain circumstances. See 40 FR 36902 - 36912 (September 1, 1976).

Latitude & Longitude, or UTM Grid Coordinates

SIC (Standard Industrial Classification)

Emission point, device or operation description information

SCC (Source Classification Codes)

Emission Parameters: The following data fields are needed to establish the characteristics of the emissions. This information is needed for the analyses of dispersion and potential control equipment.

Emission type
(e.g., nature of emissions such as CO₂, particulate or a specific toxic compound, and origin of emissions such as process vents, storage tanks or equipment leaks)

Emission rate
(e.g., the amount released to the atmosphere over time such as kg/yr or lbs/yr)

Release height
(e.g., height above ground level where the pollutant is emitted to the atmosphere)

Description of terrain and surrounding structures
(e.g., the size of the area associated with adjacent structures in square meters and terrain descriptions such as mountainous, urban, or rural)

Stack or vent diameter at point of emissions
(e.g., the inside diameter of vent at the point of emission to the atmosphere in meters)

Release velocity
(e.g., velocity of release in m/sec)

Release temperature
(e.g., temperature of release at point of release in degrees Kelvin)

Frequency of release
(e.g., how often a release occurs in events per year)

Duration of release
(e.g., the time associated with a release to the atmosphere)

Concentration
(e.g., the amount of an emission stream constituent relative to other stream constituents expressed as parts per million (ppm), volume percent, or weight percent)

Density of the emissions stream or average molecular weight
(e.g., density expressed as fraction or multiple of the density of air; molecular weight in g/g-mole)

Boiler or process design capacity
(e.g., the gross heating value of fuel input to a boiler at its maximum design rate)

Emission estimation method
(e.g., the method by which an emission estimate has been calculated such as material balance, source test, use of AP-42 emission factors, etc.)

Percent space heat

(e.g., the percent of fuel used for space heating)

Hourly maximum design rate
(e.g., the greatest operating rate that would be expected for a source in a 1-hour period)

The EPA has determined that these data are emission data and releasable upon request. This determination applies to data currently held by EPA as well as to information submitted to EPA in the future. Future requests for information under sections 110 and 114 of the CAA will indicate that these emission data will not be held confidential. This determination applies only to the data listed in the table. Determinations will continue to be made on a case-by-case basis for data not specified in this generic determination.

After consideration of comments on this policy, a revised policy/determination may be published.

Dated: February 8, 1991.

Michael Shapiro.

Acting Assistant Administrator for Air and Radiation.

[FR Doc. 91-4114 Filed 2-20-91; 8:45 am]

Latitude & Longitude, or UTM Grid Coordinates
 SIC (Standard Industrial Classification)
 Emission point, device or operation description information
 SCC (Source Classification Codes)
 Emission Parameters: The following data fields are needed to establish the characteristics of the emissions. This information is needed for the analyses of dispersion and potential control equipment.

Emission type
 (e.g., nature of emissions such as CO₂), particulate or a specific toxic compound, and origin of emissions such as process vents, storage tanks or equipment leaks)

Emission rate
 (e.g., the amount released to the atmosphere over time such as kg/yr or lbs/yr)

Release height
 (e.g., height above ground level where the pollutant is emitted to the atmosphere)

Description of terrain and surrounding structures
 (e.g., the size of the area associated with adjacent structures in square meters and terrain descriptions such as mountainous, urban, or rural)

Stack or vent diameter at point of emissions
 (e.g., the inside diameter of vent at the point of emission to the atmosphere in meters)

Release velocity
 (e.g., velocity of release in m/sec)

Release temperature
 (e.g., temperature of release at point of release in degrees Kelvin)

Frequency of release
 (e.g., how often a release occurs in events per year)

Duration of release
 (e.g., the time associated with a release to the atmosphere)

Concentration
 (e.g., the amount of an emission stream constituent relative to other stream constituents expressed as parts per million (ppm), volume percent, or weight percent)

Density of the emissions stream or average molecular weight
 (e.g., density expressed as fraction or multiple of the density of air: molecular weight in g/g-mole)

Boiler or process design capacity
 (e.g., the gross heating value of fuel input to a boiler at its maximum design rate)

Emission estimation method
 (e.g., the method by which an emission estimate has been calculated such as material balance, source test, use of AP-42 emission factors, etc.)

Percent space heat

(e.g., the percent of fuel used for space heating)
 Hourly maximum design rate
 (e.g., the greatest operating rate that would be expected for a source in a 1-hour period)

The EPA has determined that these data are emission data and releasable upon request. This determination applies to data currently held by EPA as well as to information submitted to EPA in the future. Future requests for information under sections 110 and 114 of the CAA will indicate that these emission data will not be held confidential. This determination applies only to the data listed in the table. Determinations will continue to be made on a case-by-case basis for data not specified in this generic determination.

After consideration of comments on this policy, a revised policy/determination may be published.

Dated: February 8, 1991.

Michael Shapiro,
 Acting Assistant Administrator for Air and Radiation.

[FR Doc. 91-4114 Filed 2-20-91; 8:45 am]



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
RESEARCH TRIANGLE PARK, NC 27711

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

DESIGNATION OF AUTHORIZED REPRESENTATIVE
FOR STANDARDS OF PERFORMANCE FOR NEW STATIONARY SOURCES (SECTION
111), NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS
(SECTION 112), SOLID WASTE COMBUSTION (SECTION 129), AND FEDERAL OZONE
MEASURES (SECTION 183)

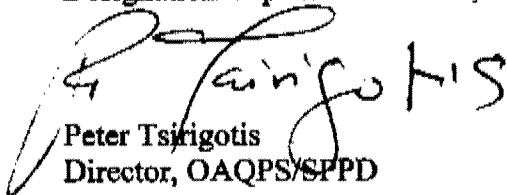
Under contract EP-D-11-084, Research Triangle Institute (RTI) (prime contractor) and BCS, Inc.; Eastern Research Group, Inc.; MACTEC Inc.; Caldwell Environmental, Inc.; Adasphere, Inc.; VEETech, EC/R Incorporated (subcontractors) are hereby designated Authorized Representatives of the Administrator of the United States Environmental Protection Agency for the purpose of assisting in the development of standards of performance for new stationary sources under 42 U.S.C. 7411, national emission standards for hazardous air pollutants under 42 U.S.C. 7412, solid waste combustion under 42 U.S.C. 7429, and Federal ozone measures under 42 U.S.C. 7511 (b).

This designation is made pursuant to the Clean Air Act, 42 U.S.C. 7414. The United States Code provides that, upon presentation of this credential, the Authorized Representatives named herein: (1) shall have a right of entry to, upon, or through any premises in which an emission source is located or in which records required to be maintained under 42 U.S.C. 7414 (a) (1) are located and (2) may at reasonable times have access to and copy any records, inspect any monitoring equipment or method required under 42 U.S.C. 7414 (a) (1), and sample any emissions that the owner or operator of such source is required to sample.

Authorized Representatives of the Administrator are subject to the provisions of 42 U.S.C. 7414 (c) respecting confidentiality of methods or processes entitled to protection as trade secrets, as implemented by 40 CFR 2.301 (h) (41 FR 36912, September 1, 1976).

Date: 9/13/14

Designation Expires: March 31, 2017


Peter Tsigotis
Director, OAQPS/SPPD

**Summary of OAQPS
Procedures for Safeguarding Clean Air Act (CAA)
Confidential Business Information (CBI)**

January 2002

1. Purpose:

This memorandum describes policies and procedures set forth by the Office of Air Quality Planning and Standards (OAQPS) for the handling of information claimed as Confidential Business Information (CBI), whether submitted voluntarily or obtained under Section 114 of the Clean Air Act (CAA), and governed by U.S. Environmental Protection Agency (EPA) regulations in 40 Code of Federal Regulations (CFR), Part 2, Subpart B, and other EPA regulations.

2. Reference Documents:

- a. Clean Air Act as amended.
- b. 40 CFR, Chapter 1, Part 2, Subpart B - Confidentiality of Business Information.
- c. EPA Information Security Manual 2195A1
- d. Office of Air Quality Planning and Standards Confidential Business Information Security Manual (January 2009)

3. Exception:

This document was prepared as a summary of data gathering and handling procedures used by the OAQPS, EPA. Nothing in this document shall be construed as superseding or being in conflict with any applicable regulations, statutes, or policies to which EPA is subject.

4. Definition:

Confidential Business Information (CBI) - Information claimed by the provider to be confidential. This information may be identified with such titles as trade secret, secret, administrative secret, company secret, secret proprietary, privileged, administrative confidential, company confidential, confidential proprietary, or proprietary. NOTE: These markings should not be confused with the classification markings of National Security information identified in Executive Order 11652.

5. Background:

Section 114 (c) of the Clean Air Act as amended reads as follows:

“Any records, reports, or information obtained under subsection (a) shall be available to the public, except that upon satisfactorily showing to the Administrator by any person that records, reports, or information, or particular part thereof (other than emission data), to which the Administrator has access under this section if made public, would divulge methods or processes entitled to protection as trade secrets of such person, the Administrator shall consider such records, report, or information or particular portion thereof confidential in accordance with the purposes of Section 1905 of Title 18 of the United States Code, except that such record, report, or information may be disclosed to other officers, employees, or authorized representatives of the United States concerned with carrying out this Act or when relevant in any proceeding under this Act.”

The treatment of CBI by EPA, including data obtained under Section 114 of the Clean Air Act, is governed by 40 CFR, Part 2. These regulations require EPA offices to include a notice with each request for information to inform the business of: (1) its right to assert a claim of confidentiality covering part or all of the information, (2) the method for asserting a claim, and (3) the effect of failure to assert a claim at time of submission. In addition, the regulations: (1) set forth procedures for the safeguarding of confidential information; (2) contain provisions for providing confidential information to authorize representatives; (3) contain provisions for the release of information to the Congress, Comptroller General, other Federal agencies, State and local governments, and Courts; (4) permit the disclosure of information within EPA to employees with an official need for the information; and (5) prohibit wrongful use of such information and cite penalties for wrongful disclosure. Further, the regulations contain the Agency's basic rule concerning the treatment of requests for information under the Freedom of Information Act (5 U.S.C. 552).

6. Procedures:

a. Request for Information

Each request for information made under the provisions of Section 114(a) is signed by the Division Director. The request includes standard enclosure “EPA's Information Gathering Authority under Section 114 of the Clean Air Act,” which was designed to meet the requirement of 40 CFR Part 2 discussed above.

b. Receipt of CAA Confidential Business Information

Upon receipt of information for which confidential treatment has been requested, the OAQPS Document Control Officer (DCO) logs in the material and a permanent file is established. If part of the material is claimed to be confidential, that portion should be marked “Subject to Confidentiality Claim.” In compliance with Sections 2.204 and 2.208 of 40 CFR Part 2, the Group Leader responsible for the requested information reviews the information to determine the validity of the confidentiality claim as prescribed by the sections. If the information is clearly not confidential, the Group Leader prepares a letter

for the signature of the responsible Division Director to notify the business of this finding.

Information claimed as confidential is hand carried to the OAQPS CBI Office to be logged into the OAQPS CAA CBI tracking system and filed for safekeeping. The OAQPS CAA CBI tracking system provides a brief description of the material (submitter, subject, number of pages, etc.), identifies it with the correct project number, or work assignment number, and lists those persons who are authorized to have access to the information. record of personnel accessing the information (Attachment A) is also kept on file. By regulation, confidential information must be so marked or designated by the originator. EPA takes additional measures to ensure that the proprietary designation is uniformly indicated and immediately observable. All unmarked or undesignated information (except as noted below) may be authorized for public release.

c. Storage of CAA Confidential Business Information

Folders, documents, or material containing CAA CBI (as defined) shall be secured, within the confines of the instructions listed in the OAQPS Security Manual. In addition, the CBI storage area has been identified specifically for this purpose and is equipped with supplementary locking devices. The storage area and files are under the direct control of the OAQPS DCO.

Access to the storage area is limited to the Document Control Officer DCO, Document Control Officer Assistant (DCOA) and the minimum number of persons required to effectively maintain normal business operations as directed by the Director, Central Operations and Resources (CORE).

Files may be issued upon confirmation that the requesting individual is authorized to receive the information. All confidential files must be returned no later than close of business on the same day. The intended user must sign the CBI Control Record when checking out files.

Individuals signing out confidential files are responsible for their safekeeping. Files must never be left unattended. The information must not be disclosed to any non-authorized personnel.

Storage procedures for CAA CBI by an authorized representative of EPA (see Section d. below) must be, at a minimum, as secure as those established for EPA offices within OAQPS. Whenever CBI is removed from the EPA files to be transmitted to an authorized representative, a notation is made in the file's control record and transfer log indicating what information was transmitted, the date, and the recipient. The authorized representative returns a signed receipt to the DCO.

CAA CBI Security Manual (Appendix H)

CAA Form 1 (Rev. 01/02)

Requests under the Freedom of Information Act (FOIA) are handled in accordance with 40 CFR 2, Subpart A. The Freedom of Information Act Coordinator must be consulted prior to responding to any request for information if a claim of confidentiality has been asserted or if there is reason to believe that a claim might be made if the business knew release was intended.

e. Use and Disclosure of CAA Confidential Business Information

The CAA CBI as defined may not be used in publications, supporting document, memoranda, etc., that become a part of the public domain, except as provided for in 40 CFR 2 Subpart B. CAA CBI may not be summarized without the approval of the Group Leader responsible for the CAA CBI. Any authorized reproductions must be logged into the CAA CBI document tracking system and treated according to the same procedures applicable to the original confidential material. Documents, materials, or extracts of information generated by EPA which contain CAA CBI must be stamped "Subject to Confidentiality Claim" and a cover sheet must be attached to identify the material as CBI.

f. Handling of Other Information

Reports, memoranda, documents, etc., prepared by EPA or its authorized representatives are not normally circulated outside EPA for comment or review prior to publication except in such cases as described in section 6 above. However, because industrial-data-gathering visits, plant inspections, and source testing can involve inadvertent receipt of CAA CBI, it is the policy of OAQPS to protect all parties involved in the following manner:

- (1) Prior to or at the inception of a plant inspection, data-gathering visit, or source test, EPA or its authorized representative discusses with a responsible industry official the information sought, how it is to be used, and how it is to be protected. A copy of this summary is usually provided to the industry official being consulted.
- (2) Following an inspection, visit, or test, a trip report is prepared to include, as practicable, all information received by EPA or its authorized representative during the visit or test. The report may be prepared by either EPA or its authorized representative. The draft report is clearly identified, with an attached, yellow cover sheet. A second copy of the draft trip report is forwarded by EPA to the responsible industry official for review. The responsible industry official is requested by cover letter to review the report, clearly mark any information considered to be confidential, and return the marked up-report to the responsible EPA employee within the time specified. The original draft is kept in the CBI file until the marked-up copy is returned by the business firm.
- (3) When the reviewed copy of the report, as marked by the responsible plant official, is received by EPA, information designated confidential is placed in the CBI files as described above. The original draft of the trip report is edited to delete the confidential information and the trip report is authorized for release.

ATTACHMENT B

EXAMPLE EMPLOYEE AGREEMENT FORM FOR CBI ACCESS

CAA CBI Security Manual (Appendix A)

I. AUTHORIZATION FOR ACCESS TO CAA CBI FOR FEDERAL EMPLOYEES		
FULL NAME	POSITION	
SSN	OFFICE	
<p>It is the responsibility of each Authorizing Official* to ensure that the employees under his/her supervision who require access to CAA CBI:</p> <ol style="list-style-type: none"> 1. Sign the Confidentiality Agreement for Federal Employees 2. Are fully informed regarding their security responsibilities for CAA CBI. 3. Obtain access only to that CAA CBI required to perform their official duties 		
SIGNATURE OF AUTHORIZING OFFICIAL*	TELEPHONE NO.	DATE
TITLE	LOCATION	
II. CONFIDENTIALITY AGREEMENT FOR FEDERAL EMPLOYEES		
<p>I understand that, in accordance with my official duties, I will have access to certain Confidential Business Information submitted under the Clean Air Act (CAA) (42 U.S.C. 7401 et seq.)</p> <p>I understand that, under 18 U.S.C. 1905 and 18 U.S.C 1924I am liable for a possible fine of up to \$1,000 and/or imprisonment for up to one year, if I willfully disclose CAA Confidential Business Information to any person not authorized to receive it. Additionally, I understand that, I may be subject to disciplinary action for violation of this agreement with penalties ranging up to and including dismissal.</p> <p>I am aware that, I may be subject to criminal penalties under 18 U.S.C. 1001 if I have made any statement of material facts knowing that such statement is false or if I willfully conceal any material fact.</p> <p>I agree that, upon the termination of my duties, transfer or departure from the Environmental Protection Agency, I will return all materials containing CAA Confidential Business Information in my possession to the OAQPS CBI Office.</p> <p>I certify that I have read and understand these procedures and those outlined in the CAA CBI Security Manual.</p>		
SIGNATURE	TELEPHONE NO.	DATE
III. THE UNDERSIGNED CERTIFIES THE ALL TRAINING AND TEST REQUIREMENTS HAVE BEEN MET BY THE EMPLOYEE.		
SIGNATURE CBI MANAGER/DOC	TELEPHONE NO.	DATE
<p>IV. ANNUAL RE-CERTIFICATION: I certify that, in conjunction with my duties, I require access to CAA CBI. I am current with all CBI handling procedures and security guidelines as outlined in the CCA CBI Security Manual.</p>		

Date		Date		Date		Date		Date		Date	
Initial		Initial		Initial		Initial		Initial		Initial	
Date		Date		Date		Date		Date		Date	
Initial		Initial		Initial		Initial		Initial		Initial	

CAA CBI Form 2 (Rev. 01/02) * Must be Division Director (or equivalent) or above.



December 16, 2016

Brenda Shine
Office of Air Quality Planning and Standards
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

RE: Request for Guidance on EPA Information Collection Request (ICR) No. 2548.01

Dear Ms. Shine:

Based on our review of the finalized ICR for oil and natural gas facilities, we have some questions regarding the completion of the ICR surveys and would welcome the opportunity to discuss guidance at EPA's earliest convenience.

Western Energy Alliance represents over 300 companies engaged in all aspects of environmentally responsible exploration and production of oil and natural gas in the West. Alliance members are independents; the majority of which are small businesses with an average of fifteen employees. Our members will be directly impacted by the ICR, and we provided timely comments.

We appreciate EPA's revisions to the ICR that improve its clarity and flexibility. However, we have questions on several topics:

In Part I, Table 4, the request for "surface site ID" of the centralized production surface site for wells connected to a central facility is unclear because some wells will transport natural gas production to one central facility and liquid hydrocarbon production to another facility. We request EPA clarify how respondents report the requested information in the situation described above. We recommend EPA adjust this request to "surface site ID" of the centralized liquids production surface site.

In Part II, EPA has included several requests for cost information. In some cases, these requests are described in the supporting statement as optional. However, it is unclear whether some cost information for producing wells is optional or mandatory. We ask EPA to clarify what cost data being requested is optional. As cost data can be difficult or infeasible to obtain for older or recently acquired facilities, or can be confidential business information, we recommend all cost data is made optional.

For both Part I and Part II, we request clarification on the definition of "owner or operator." As EPA is likely aware, a company may own a fraction of a well, but not have a controlling interest. As an owner with a non-operating interest, these companies may not

ICR Guidance Request

December 16, 2016

Page 2 of 2

have access to operational data. Furthermore, the operator with controlling interest will likely receive the ICR request for Part I. For Part II, the situation becomes more complicated. If EPA made the request to an owner with non-operating interest, but not the operator, there is no practical way for EPA to collect the data being requested. In addition, if the owner was able to collect the information, the EPA would receive multiple and maybe conflicting response for the same well or facility. We recommend EPA amend this definition to "owner and operator."

We would welcome an opportunity to discuss EPA's guidance on the issues with the ICR identified here.

Sincerely,

Ex. 6 Personal Privacy (PP)

Ryan Streams
Regulatory Affairs Manager

WESTERN ENERGY ALLIANCE

ED_001121_00001385

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705
Approval Expires 11/30/2019

Version 1.3

1.) Parent Company General Information

Legal Name:	GREENBRIER ENERGY, INC
Does this company meet the definition of small business?	Yes
Dun and Bradstreet Number:	
Mailing Address:	Ex. 6 - Personal Privacy
Mailing City:	MARIETTA
Mailing State:	OHIO
Mailing Zip:	45750
Contact Name:	Ex. 6 - Personal Privacy
Contact Title:	OWNER
Contact Phone:	Ex. 6 - Personal Privacy
Contact Phone 2:	
Contact Email:	Ex. 6 - Personal Privacy@gmail.com
Contact Email 2:	

2) Field Operator Site General Information

Operator ICR ID:	GREENBRIER ENERGY, INC.
Operator Name:	Ex. 6 - Personal Privacy
Physical Address:	Ex. 6 - Personal Privacy
Physical City:	MARIETTA
Physical County:	WASHINGTON
Physical State:	OHIO
Physical Zip:	45750
Mailing Address:	Ex. 6 - Personal Privacy
Mailing City:	MARIETTA
Mailing State:	OHIO
Mailing Zip:	45750
Contact Name:	Ex. 6 - Personal Privacy
Contact Title:	Ex. 6 - Personal Privacy
Contact Phone:	Ex. 6 - Personal Privacy
Contact Phone 2:	
Contact Email:	Ex. 6 - Personal Privacy@gmail.com
Contact Email 2:	

Instructions

This information collection request is designed to be completed by operators of onshore petroleum and natural gas production facilities based on best available information; that is, information that is readily available. All information for each applicable surface site must be completed. Online mapping applications may be used to determine latitude/longitude coordinates for your surface sites.

Step 1. Please complete the parent company information requested under Section 1. This information should be for the highest-level, majority corporate owner.

Step 2. Please complete the operator information requested under Section 2. This information should be field operator sites managing one or more well sites. You should complete a separate worksheet for each separate field operator site.

Step 3. Please complete the information for each centralized production surface site (see definitions) requested under Section 3 for all centralized production surface sites managed by the operator that receive production fluids from a well surface site that must be listed in Section 4. You must include information for centralized production surface sites that may also be part of a well site facility required to complete Part 2. There is a place to indicate that a centralized production surface site is also included in Part 2. We recommend that you use View/Freeze Panes feature to help view Section 3 table headings when completing Section 3.

Step 4. Please complete the information requested for each well surface site (see definition) under Section 4 for all well surface sites managed by the operator that have at least one well that is capable of producing crude oil or natural gas (i.e., an actively producing well or temporarily shut-in production well), including well surface sites that are part of a well site facility required to complete Part 2. You are not required to complete Section 4 for well surface sites that only contain injection wells or plugged (abandoned) wells. We recommend that you use View/Freeze Panes feature to help view Section 4 table headings when completing Section 4.

Please note that a well surface site generally refers to an individually permitted disturbed area of land associated with one or more wells and the equipment within that disturbed area of land. If multiple well surface sites and the associated production area all operate under a single permit, you may complete Section 4 considering the permitted facility to be a single well surface site.

Step 5. Please complete and sign the acknowledgement in the sheet Acknow tab and submit the completed form either electronically at:

<https://oilandgasicr.rti.org/>

or via hard copy to:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01

3.) For each centralized production surface site (see definitions) under the control of the operator, receiving crude oil, condensate or natural gas direct from a well surface site, provide the following information.

Provide an ID, description and general information about each centralized production surface site:										Provide equipment counts for the major equipment listed below present at the centralized production surface site:							Is this centralized production surface site also part of a well site facility that is required to complete Part 2?
Unique Surface Site ID (Permit or other unique ID, as applicable)	Surface Site Name/Description	Basin ID where Surface Site is Located	County and State where Surface Site is Located	Latitude of surface site (degrees decimal)	Longitude of surface site (degrees decimal)	Is this surface site subject to the fugitive emission requirements in 40 CFR 60.5397a of subpart OOOOa?	Does this surface site produce natural gas for sales?	Does this surface site produce crude oil or condensate for sales?	Is there a flare or thermal combustor present at the surface site?	Number of Separators	Number of Atmospheric Storage Tanks <10 bbl/day	Number of Atmospheric Storage Tanks ≥10 bbl/day	Number of Dehydrators	Number of Reciprocating Compressors	Number of Dry Seal Centrifugal Compressors	Number of Wet Seal Centrifugal Compressors	
34-111-22045-00-00	ALLANSON #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.628519	-81.170558	No	Yes	No	No	1	1	0	0	0	0	0	0 No
34-111-23077-00-00	ALLANSON #2	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.62889	-81.171858	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-23711-00-00	BEACHY # 1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.640887	-81.084834	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-23891-00-00	BLAIR #2	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.612329	-81.179552	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-24111-00-00	BLAIR #3	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.61687	-81.180616	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-22144-00-00	BLAIR#1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.61687	-81.180616	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-22047-00-00	BLANEY #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.643202	-81.11063	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-22066-00-00	BRAUN #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.633205	-81.118702	No	Yes	No	No	1	1	0	0	0	0	0	0 No
34-111-23063-00-00	BRIGGS #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.392141	-81.6477	No	Yes	No	No	1	1	0	0	0	0	0	0 No
34-111-22068-00-00	CLINE, B. #2	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.638513	-81.114187	No	Yes	No	No	1	1	0	0	0	0	0	0 No
34-111-22989-00-00	CLINE, E. #2	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.643677	-81.151205	No	Yes	No	No	1	1	0	0	0	0	0	0 No
34-111-22156-00-00	DILLON #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.625562	-81.128832	No	Yes	No	No	1	1	0	0	0	0	0	0 No
34-111-22857-00-00	ECKLEBERRY #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.38334	-81.53076	No	Yes	No	No	1	1	0	0	0	0	0	0 No
34-111-23645-00-00	GULBRANSEN #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.62873	-81.178646	No	Yes	No	No	1	1	0	0	0	0	0	0 No
34-111-21681-00-00	HARMON #1A	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.62429	-81.155047	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-22973-00-00	HARMON #2	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.629714	-81.149913	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-22422-00-00	HARMON #3	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.626927	-81.155476	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-22975-00-00	KNOWLTON #2	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.383471	-81.94593	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-23014-00-00	KNOWLTON #3	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.383097	-81.93181	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-22972-00-00	KUTA #2	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.634514	-81.155379	No	Yes	No	No	1	1	0	0	0	0	0	0 No
34-111-22067-00-00	KUTA #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.635583	-81.154053	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-23906-00-00	LUCIUS #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.634884	-81.155704	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-23144-00-00	MARTIN #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.646512	-81.20985	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-22987-00-00	MASTERS #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.647778	-81.129438	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-23198-00-00	MASTERS #2	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.39709	-81.8175	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-23000-00-00	McDOUGAL #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.652367	-81.140458	No	Yes	No	No	1	1	0	0	0	0	0	0 No
34-111-22112-00-00	McHUGH #3	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.629575	-81.132719	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-22992-00-00	McHUGH #5	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.647778	-81.129438	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-22991-00-00	McHUGH #6	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.62916	-81.1407	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No
34-111-23006-00-00	McHUGH #7	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.632459	-81.141974	No	Yes	Yes	No	1	1	0	0	0	0	0	0 No

34-111-21750-00-00	MOBBERLY #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.635521	-81.145001	No	Yes	Yes	No	1	1	0	0	0	0	0	No
34-111-22024-00-00	PIATT #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.645666	-81.150938	No	Yes	Yes	No	1	1	0	0	0	0	0	No
34-111-22974-00-00	PIATT #2	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.648538	-81.153065	No	Yes	Yes	No	1	1	0	0	0	0	0	No
34-111-22011-00-00	PIATT #3	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.646304	-81.152307	No	Yes	Yes	No	1	1	0	0	0	0	0	No
34-111-23145-00-00	SMITH #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.66327	-81.220141	No	Yes	Yes	No	1	1	0	0	0	0	0	No
34-111-23333-00-00	WADE #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.64991	-81.154472	No	Yes	Yes	No	1	1	0	0	0	0	0	No
34-111-22113-00-00	WALLACE #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.374006	-81.104337	No	Yes	Yes	No	1	1	0	0	0	0	0	No
34-111-22995-00-00	WEDDLE #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.658361	-81.119057	No	Yes	Yes	No	1	1	0	0	0	0	0	No
34-111-23347-00-00	WEDDLE #2	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.391859	-81.72958	No	Yes	Yes	No	1	1	0	0	0	0	0	No
34-111-22111-00-00	WEDDLE, W. #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.655341	-81.124304	No	Yes	No	No	1	1	0	0	0	0	0	No
34-111-22046-00-00	WILKINSON #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.620619	-81.178916	No	Yes	Yes	No	1	1	0	0	0	0	0	No
34-111-23068-00-00	WILLIAMS #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.643977	-81.115945	No	Yes	Yes	No	1	1	0	0	0	0	0	No
34-111-22141-00-00	WILLIAMS, C. #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.637155	-81.146066	No	Yes	Yes	No	1	1	0	0	0	0	0	No
34-111-22030-00-00	WILSON #1	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.654579	-81.150228	No	Yes	Yes	No	1	1	0	0	0	0	0	No
34-111-22993-00-00	WILSON #2	160A - Appalachian Basin (Eastern Overthrust Area)	MONROE, OH (111)	39.653601	-81.155204	No	Yes	Yes	No	1	1	0	0	0	0	0	No

Oil and Gas Information Collection Request

Part 1. Production Operator Survey

OMB Control No. 2060-0705
Approval Expires 11/30/2019

☒ I am authorized to make this submission on behalf of the owners and operators of the facility or facilities, as applicable, for which the submission is made.

☒ I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete.

Matthew Stevens

Print Name

Ex. 6 - Personal Privacy

Signature

1/4/2017

Date



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Jorge Nava
Piedmont Natural Gas Co, Inc.
4720 Piedmont Row Dr
Charlotte, NC 28210-4269

4622

Dear Jorge Nava:

As required under section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for PIEDMONT NATURAL GAS CO INC - NC. Section 114(a) of the CAA states, in pertinent part:

For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to-. . .(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical...(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You have been selected to complete the Part 2 detailed facility survey. You must complete the Part 2 survey for PIEDMONT NATURAL GAS CO INC - NC. Please complete and submit the Part 2 survey within 180 days of receipt of this letter.

Your Assigned Facility ICR ID is 5006880.

Your e-GGRT invitation code is UZS5-WUUM.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

If you believe that providing any specific information to us would reveal a trade secret, or would compromise confidential business information (CBI), please identify this information clearly in your response and submit your response as detailed in the next section. Also, please clearly label any flow diagrams or other attachments submitted with your survey that contain CBI. However, please do not label your entire response as CBI if only a portion includes trade secrets. The EPA is likely to follow up with a request for validation of CBI claims for facilities claiming large amounts of information as trade secret, especially information that is readily reported by other facilities without such claims. Any information that is claimed confidential will be handled in accordance with section 114(c) of the CAA and the EPA's CBI regulations at 40 CFR part 2, subpart B. If no claim of confidentiality accompanies the information when it is received by the EPA, it may be made available to the public by the EPA without further notice pursuant to EPA regulations at 40 CFR 2.203. Submitted information not claimed confidential or determined to be non-confidential will be made available to the public in accordance with CAA section 114(c) and the EPA's CBI regulations. Further, Clean Air Act (CAA) section 114(c), 42 U.S.C. § 7414(c), requires that emission data be made available to the public. A clarification of what the EPA considers to be emission data is contained in Enclosure 3.

We have contracted Research Triangle Institute (RTI) (Contract No. EP-D-11-084) to help us gather information about your oil and gas facility, to conduct the survey, and analyze the survey data. As noted in Enclosure 4, we have designated RTI to be our authorized representative. Therefore, RTI has the same rights discussed above and in Enclosure 2. This means that RTI will have access to all information provided to us in your completed survey, sampling results, and emissions test results. As a designated representative of the Agency, RTI is subject to the provisions of 42 U.S.C. §7414(c) respecting confidentiality of methods or processes entitled to protection as trade secrets.

Enclosure 5 summarizes our policies and procedures for handling trade secret and CBI, and describes how our contractor also is required to use the same procedures as we do. Because our contractors or other authorized representatives are required to follow the requirements in Enclosure 5, we believe that we can ensure your rights and protect any privileged information you submit to us.

Questions regarding this information request should be directed to Ms. Brenda Shine at (919) 541-3608 or shine.brenda@epa.gov.

I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

3

Sincerely,



Peter Tsirigotis

Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

5 Enclosures

- Enclosure 1: Instructions for the Oil and Gas Information Collection Request
- Enclosure 2: EPA's Information Gathering Authority (Under Section 114 of the CAA)
- Enclosure 3: Clarification of what EPA considers to be emissions data
- Enclosure 4: Summary of contractor's authority as representative of EPA
- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Sheila Holman, Director, Division of Air Quality, North Carolina Department of
Environmental Quality (without enclosures)

Keith Goff, Air, Pesticides, and Toxics Management Division, EPA Region 4 (without
enclosures)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Jorge Nava
PIEDMONT NATURAL GAS CO INC
4720 Piedmont Row Dr
Charlotte, NC 28210-4269

4625

Dear Jorge Nava:

As required under section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for HUNTERSVILLE LNG PLANT. Section 114(a) of the CAA states, in pertinent part:

For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to-. .(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical...(G) provide such other information as the Administrator may reasonably require.

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You have been selected to complete the Part 2 detailed facility survey. You must complete the Part 2 survey for HUNTERSVILLE LNG PLANT. Please complete and submit the Part 2 survey within 180 days of receipt of this letter.

Your Assigned Facility ICR ID is 7000820.

Your e-GGRT invitation code is FCLF-DQWG.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

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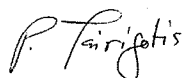
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3

Sincerely,



Peter Tsirigotis

Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

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- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Sheila Holman, Director, Division of Air Quality, North Carolina Department of
Environmental Quality (without enclosures)

Keith Goff, Air, Pesticides, and Toxics Management Division, EPA Region 4 (without
enclosures)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

November 14, 2016

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

Jorge Nava
PIEDMONT NATURAL GAS CO INC
4720 Piedmont Row Dr
Charlotte, NC 28210-4269

4624

Dear Jorge Nava:

As required under section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for BENTONVILLE LNG PLANT. Section 114(a) of the CAA states, in pertinent part:

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You have been selected to complete the Part 2 detailed facility survey. You must complete the Part 2 survey for BENTONVILLE LNG PLANT. Please complete and submit the Part 2 survey within 180 days of receipt of this letter.

Your Assigned Facility ICR ID is 7000810.

Your e-GGRT invitation code is EV86-RWPZ.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

If you believe that providing any specific information to us would reveal a trade secret, or would compromise confidential business information (CBI), please identify this information clearly in your response and submit your response as detailed in the next section. Also, please clearly label any flow diagrams or other attachments submitted with your survey that contain CBI. However, please do not label your entire response as CBI if only a portion includes trade secrets. The EPA is likely to follow up with a request for validation of CBI claims for facilities claiming large amounts of information as trade secret, especially information that is readily reported by other facilities without such claims. Any information that is claimed confidential will be handled in accordance with section 114(c) of the CAA and the EPA's CBI regulations at 40 CFR part 2, subpart B. If no claim of confidentiality accompanies the information when it is received by the EPA, it may be made available to the public by the EPA without further notice pursuant to EPA regulations at 40 CFR 2.203. Submitted information not claimed confidential or determined to be non-confidential will be made available to the public in accordance with CAA section 114(c) and the EPA's CBI regulations. Further, Clean Air Act (CAA) section 114(c), 42 U.S.C. § 7414(c), requires that emission data be made available to the public. A clarification of what the EPA considers to be emission data is contained in Enclosure 3.

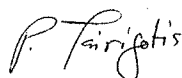
We have contracted Research Triangle Institute (RTI) (Contract No. EP-D-11-084) to help us gather information about your oil and gas facility, to conduct the survey, and analyze the survey data. As noted in Enclosure 4, we have designated RTI to be our authorized representative. Therefore, RTI has the same rights discussed above and in Enclosure 2. This means that RTI will have access to all information provided to us in your completed survey, sampling results, and emissions test results. As a designated representative of the Agency, RTI is subject to the provisions of 42 U.S.C. §7414(c) respecting confidentiality of methods or processes entitled to protection as trade secrets.

Enclosure 5 summarizes our policies and procedures for handling trade secret and CBI, and describes how our contractor also is required to use the same procedures as we do. Because our contractors or other authorized representatives are required to follow the requirements in Enclosure 5, we believe that we can ensure your rights and protect any privileged information you submit to us.

Questions regarding this information request should be directed to Ms. Brenda Shine at (919) 541-3608 or shine.brenda@epa.gov.

I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

Sincerely,



Peter Tsirigotis

Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

5 Enclosures

- Enclosure 1: Instructions for the Oil and Gas Information Collection Request
- Enclosure 2: EPA's Information Gathering Authority (Under Section 114 of the CAA)
- Enclosure 3: Clarification of what EPA considers to be emissions data
- Enclosure 4: Summary of contractor's authority as representative of EPA
- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Sheila Holman, Director, Division of Air Quality, North Carolina Department of
Environmental Quality (without enclosures)

Keith Goff, Air, Pesticides, and Toxics Management Division, EPA Region 4 (without
enclosures)



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

November 14, 2016

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

Jorge Nava
PIEDMONT NATURAL GAS CO INC
4720 Piedmont Row Dr
Charlotte, NC 28210-4269

4623

Dear Jorge Nava:

As required under section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for NASHVILLE LNG PLANT. Section 114(a) of the CAA states, in pertinent part:

For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to-. . .(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical...(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You have been selected to complete the Part 2 detailed facility survey. You must complete the Part 2 survey for NASHVILLE LNG PLANT. Please complete and submit the Part 2 survey within 180 days of receipt of this letter.

Your Assigned Facility ICR ID is 7000800.

Your e-GGRT invitation code is YSHP-FX0L.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

If you believe that providing any specific information to us would reveal a trade secret, or would compromise confidential business information (CBI), please identify this information clearly in your response and submit your response as detailed in the next section. Also, please clearly label any flow diagrams or other attachments submitted with your survey that contain CBI. However, please do not label your entire response as CBI if only a portion includes trade secrets. The EPA is likely to follow up with a request for validation of CBI claims for facilities claiming large amounts of information as trade secret, especially information that is readily reported by other facilities without such claims. Any information that is claimed confidential will be handled in accordance with section 114(c) of the CAA and the EPA's CBI regulations at 40 CFR part 2, subpart B. If no claim of confidentiality accompanies the information when it is received by the EPA, it may be made available to the public by the EPA without further notice pursuant to EPA regulations at 40 CFR 2.203. Submitted information not claimed confidential or determined to be non-confidential will be made available to the public in accordance with CAA section 114(c) and the EPA's CBI regulations. Further, Clean Air Act (CAA) section 114(c), 42 U.S.C. § 7414(c), requires that emission data be made available to the public. A clarification of what the EPA considers to be emission data is contained in Enclosure 3.

We have contracted Research Triangle Institute (RTI) (Contract No. EP-D-11-084) to help us gather information about your oil and gas facility, to conduct the survey, and analyze the survey data. As noted in Enclosure 4, we have designated RTI to be our authorized representative. Therefore, RTI has the same rights discussed above and in Enclosure 2. This means that RTI will have access to all information provided to us in your completed survey, sampling results, and emissions test results. As a designated representative of the Agency, RTI is subject to the provisions of 42 U.S.C. §7414(c) respecting confidentiality of methods or processes entitled to protection as trade secrets.

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3

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Peter Tsirigotis

Director, Sector Policies and Programs Division
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cc: Sheila Holman, Director, Division of Air Quality, North Carolina Department of
Environmental Quality (without enclosures)

Keith Goff, Air, Pesticides, and Toxics Management Division, EPA Region 4 (without
enclosures)

Instructions for the Oil and Gas Information Collection Request

General Information

The U.S. Environmental Protection Agency (EPA) is conducting an information collection request (ICR) to gather information on oil and gas facilities across a variety of oil and gas industry segments under the authority of Section 114 of the Clean Air Act. More information about this ICR is provided at: <https://www.epa.gov/controlling-air-pollution-oil-and-natural-gas-industry/oil-and-gas-industry-information-requests>.

Part 1 Operator Frame Census

Part 1 of the ICR is a frame census of oil and gas production operators. Part 1 forms may be downloaded at the EPA website listed above or at the Oil & Gas ICR website at <https://oilandgasicr.rti.org>.

Part 1 is to be completed only by companies with Onshore Petroleum and Natural Gas Production operations. Please complete a separate Part 1 form for each field operator site. If you have multiple field operator sites, please increment by 1 the Facility ID so each field operating site (and each Part 1 spreadsheet) has a unique Operator ICR ID. For example, if your assigned Facility ID is 1100200, you may use that as the Operator ICR ID for the first field operator site, 1100201 for your second, and use 1100202 for your third. You may increment up to 49 times (up to 1100249 in this example) to accommodate up to 50 field operator sites. If you have more than 50 field operator sites, please contact us to get additional Facility ID assignments (see contact information at <https://oilandgasicr.rti.org> or call the Part 1 census Help Desk at: 1-800-957-6456 Monday through Friday during regular business hours).

Please submit your non-confidential Part 1 responses in one of the following ways:

- Use web entry forms on the Oil & Gas ICR website at <https://oilandgasicr.rti.org>. If you have not already registered, you will need to register before you can complete the web entry forms.
- Upload your files to the Oil & Gas ICR website (<https://oilandgasicr.rti.org>). If you have not already registered, you will need to register before you can upload your files to this website.
- Mail a hard copy of all requested files to the address shown below:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Part 1 census is not expected to contain confidential business information (CBI). However, if you consider your Part 1 response to contain confidential information, you must submit a CD or DVD containing your completed Part 1 census or submit hard copy responses to:

U.S. Environmental Protection Agency
Office of Air Quality Planning and Standards
U.S. EPA Mailroom (C404-02)
Attn: Ms. Tiffany Purifoy, Document Control Officer
109 T.W. Alexander Drive
Research Triangle Park, NC 27711

For security purposes, the EPA highly recommends sending your confidential files to Ms. Purifoy via Registered U.S. Mail using return receipt requested, Federal Express, or other method for which someone must provide a signature upon receipt.

DO NOT ELECTRONICALLY TRANSMIT CONFIDENTIAL BUSINESS INFORMATION TO THE EPA using E-mail, facsimile or the <https://oilandgasicr.rti.org> website. These are not secure forms for transmitting CBI.

Part 2 Detailed Facility Survey

The Part 2 is a detailed facility survey that is required to be completed by selected oil and gas facilities across the onshore petroleum and natural gas production, onshore petroleum and natural gas gathering and boosting, onshore natural gas processing, onshore natural gas transmission compression, onshore natural gas transmission pipeline, underground natural gas storage, liquefied natural gas (LNG) storage and LNG import/export industry segments.

For the onshore petroleum and natural gas production industry segment, you are required to complete a Part 2 survey only if you operate (as of the date of receipt of this Section 114 letter) a well included on the Selected Production Well List. The Selected Production Well List is available at the EPA website provided under General Information section; it is also available at <https://oilandgasicr.rti.org>. You must complete a Part 2 survey for all equipment and wells located at the well site facility that contains a selected production well. The "Assigned Facility ICR ID" for Part 2 should be a combination of the Part 1 operator ID of the selected well and the selected US Well ID. For example, if the operator ID is 1100100 and the US Well ID is 12-123-12345-00-00, then your Part 2 ICR ID is 1100100-12-123-12345-00-00.

For the onshore petroleum and natural gas gathering and boosting (G&B) industry segment, you are required to complete the Gathering and Boosting Random Facility Selector Tool. You must also complete a Part 2 survey for each G&B compression facility and each G&B pipeline facility selected by the Gathering and Boosting Random Facility Selector Tool.

For all other industry segments, you are required complete a Part 2 survey for all for the facilities noted in your Section 114 letter. If a selected facility is located past the local distribution company (LDC) custody transfer station (as defined at 40 CFR 60.5430a), then you are not required to complete the survey for that facility.

To respond to the Part 2 survey, you must complete the Part 2 forms using the Excel-based Part 2 reporting forms and submit this information electronically using EPA's secure electronic Greenhouse Gas Reporting Tool (e-GGRT) application (<https://ghgreporting.epa.gov>). The e-GGRT system provides a secure application for which to submit all Part 2 surveys, including surveys that contain CBI.

If you are not an e-GGRT user you will first need to create a user account. If you do not have an e-GGRT user account, go to <https://ghgreporting.epa.gov> and click the NEW USER REGISTRATION button on the login page to begin.

Please note that you will need to sign an electronic signature agreement (ESA) prior to completing the user registration process. This can take up to 7 days, so you are encouraged to begin to register a new account immediately upon receipt of this e-mail.

Once you are a registered e-GGRT user, follow these steps to accept this assignment:

- 1) Login to e-GGRT at <https://ghgreporting.epa.gov>.
- 2) On the e-GGRT homepage, find the "Accept an Invitation" panel, then type the Invitation Code in the field provided.
- 3) Click the Go button to open the Accept Assignment screens.
- 4) Follow the instructions on the screen to complete the acceptance process.

Detailed instructions for completing and submitting the Part 2 forms are available at <https://ccdsupport.com/confluence/display/help/Oil+And+Gas+Information+Collection+Request+Instructions>. If you have additional questions, please contact the Help Desk at GHGreporting@epa.gov, or call 1-877-444-1188 (toll free) or 1-703-676-4400 (outside U.S.), Monday through Friday, 9am to 5pm eastern standard time.

**EPA's Information Gathering Authority
Under Section 114 of the Clean Air Act**

Under Section 114 of the Act (42 U.S.C. 7414), Congress has given the U.S. Environmental Protection Agency broad authority to secure information needed "for the purpose of (i) developing or assisting in the development of any implementation plan under Section 110 or 111(d), any standard of performance under Section 111, or any emission standard under Section 112, (ii) determining whether any person is in violation of any such standard of any requirement of such a plan, or (iii) carrying out any provision of this Act." Among other things, Section 114 authorizes EPA to make inspections, conduct tests, examine records, and require owners or operators of emission sources to submit information reasonably required for the purpose of developing such standards. In addition, the EPA Office of General Counsel has interpreted Section 114 to include authority to photograph or require submission of photographs of pertinent equipment, emissions, or both.

Under Section 114, EPA is empowered to obtain information described by that section even if you consider it to be confidential. You may, however, request that EPA treat such information as confidential. Information obtained under Section 114 and covered by such a request will ordinarily be released to the public only if EPA determines that the information is not entitled to confidential treatment.¹ Procedures to be used for making confidentiality determinations, substantive criteria to be used in such determinations, and special rules governing information obtained under Section 114 are set forth in 40 CFR Part 2 published in the Federal Register on September 1, 1976 (40 FR 36902).

Pursuant to § 2.204(a) of EPA's Freedom of Information Act (FOIA) regulation, in the event a request is received, or it is determined that a request is likely to be received, or EPA desires to determine whether business information in its possession is entitled to confidential treatment even though no request for release of the information has been received, please be advised that EPA will seek, at that time, the following information to support your claim as required by § 2.204(e)(4) of EPA's FOIA regulations:

1. Measures taken by your company to guard against undesired disclosure of the information to others;
2. The extent to which the information has been disclosed to others, and the precautions taken in connection therewith;
3. Pertinent confidentiality determinations, if any, by EPA or other Federal agencies, and a copy of any such determinations, or reference to it, if available; and
4. Whether your company asserts that disclosure of the information would be likely to result in substantial harmful effects on the business' competitive position, and if so, what those harmful effects would be, why they should be viewed as substantial, and an explanation of the causal relationship between disclosure and such harmful effects.¹

¹Section 114 requires public availability of all emission data and authorizes disclosure of confidential information in certain circumstances. See 40 FR 36902 - 36912 (September 1, 1976).

[AD-FRL-3906-3]

Disclosure of Emission Data Claimed as Confidential Under Sections 110 and 114(c) of the Clean Air Act

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of policy on public release of certain emission data submitted under sections 110 and 114(c) of the Clean Air Act (CAA).

SUMMARY: Section 114(c) of the CAA excludes emission data from the general definition of trade secret information. Certain classes of data submitted to the EPA under sections 110 and 114(a) of the CAA are emission data, and, as such, cannot be withheld from disclosure as confidential pursuant to section 1905 of title 18 of the United States Code. This notice clarifies EPA's current policy, and solicits comment regarding that policy and categories of data which it considers excluded from a trade secret definition.

DATES: Written comments pertaining to this notice are requested by April 22, 1991.

ADDRESSES: Submit comments to: Nancy D. Riley, U.S. Environmental Protection Agency, Emission Standards Division, Pollutant Assessment Branch (MD-13), Research Triangle Park, NC 27711.

FOR FURTHER INFORMATION

CONTACT: Timothy Mohin (telephone: (919) 541-5349 commercial/FTS 629-5349) or Karen Blanchard (telephone: (919) 541-5503 commercial/FTS 629-5503), Pollutant Assessment Branch (MD-13), Emission Standards Division; or Thomas Rosendahl (telephone: (919) 541-5404 commercial/FTS 629-5404), National Air Data Branch (MD-14), Technical Support Division; U.S. Environmental Protection Agency, Research Triangle Park, North Carolina 27711.

SUPPLEMENTARY INFORMATION: The EPA routinely uses the authority of sections 110 and 114(a) of the CAA to gather technical information from industries

involved in operations that lead to emission of pollutants to the ambient air. This information has been used, among other things, to better characterize emitting facilities and to evaluate the need for and impacts of potential regulation.

Information requests under sections 110 and 114(a) of the CAA typically include questions on uncontrolled and controlled emission rates and emission parameters of the pollutant or group of pollutants of concern. The respondents sometimes claim that its response constitutes trade secret information, and thus, should be treated as confidential. Claims of confidentiality may be made under section 114(c) of the CAA, which states " * * * upon a showing satisfactory to the Administrator by any person that records, reports, or information, or a particular part thereof, (other than emission data) to which the Administrator has access under this section if made public, would divulge methods or processes entitled to protection as trade secrets of such person, the Administrator shall consider such * * * confidential in accordance with the purposes of section 1905 of title 18 of the United States Code * * *." If the Administrator so determines, the information is not disclosable to the public.

However, section 114(c) of the CAA provides that information claimed to be a trade secret but which constitutes emission data may not be withheld as confidential. Although typically the EPA evaluates whether information constitutes emission data on a case-by-case basis, it believes that some kinds of data will always constitute emission data within the meaning of section 114(c). The purpose of this notice is to describe, without attempting to be comprehensive, that information which the EPA generally considers to be emission data, and which cannot qualify as confidential under either section 114(c) or section 110 (as set forth in 41 CFR 51.321, 51.322, and 51.323) of the CAA. The EPA is issuing this notice to clarify its policy and procedures, to facilitate the use of these data in automated data systems and computer-based simulation models, and to expedite processing of claims for confidentiality or requests for disclosure.

The EPA presently determines that data submitted to it as emission data does not qualify as confidential if it meets the following definition under 40 CFR 2.301(a)(2)(i):

a. Definitions. For the purpose of this section, (1) *Act* means the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. (2)(i)

Emission data means, with reference to any source of emission of any substance into the air—

(A) Information necessary to determine the identity, amount, frequency, concentration, or other characteristics (to the extent related to air quality) of any emission which has been emitted by the source (or of any pollutant resulting from any emission by the source), or any combination of the foregoing;

(B) Information necessary to determine the identity, amount, frequency, concentration, or other characteristics (to the extent related to air quality) of the emission which, under an applicable standard or limitation, the source was authorized to emit (including, to the extent necessary for such purposes, a description of the manner or rate of operation of the source), or any combination of the foregoing.

(C) A general description of the location and/or nature of the source to the extent necessary to identify the source and to distinguish it from other sources (including, to the extent necessary for such purposes, a description of the device, installation, or operation constituting the source).

The table below lists the specific data fields which the EPA presently considers to constitute emission data and provides a brief description of what each data field describes. The descriptions are intended to provide general information. This list is not exhaustive, and, therefore, other data might be found, in a proper case, to constitute emission data.

Emission Data Fields

Facility Identification: The following data fields are needed to establish the identity and location of emission sources. This shall also include a description or an identifier of the device, installation, or operation constituting the source. These data are used to locate sources for dispersion evaluation and exposure modeling.

Plant Name and related point identifiers
Address

City

County

AQCR (Air Quality Control Region)

MSA, PMSA, CMSA (Metropolitan Statistical Areas)

State

Zip Code

Ownership and point of contact information

Locational Identifiers:

Latitude & Longitude, or UTM Grid Coordinates	(e.g., the percent of fuel used for space heating)
SIC (Standard Industrial Classification)	Hourly maximum design rate
Emission point, device or operation description information	(e.g., the greatest operating rate that would be expected for a source in a 1-hour period)
SCC (Source Classification Codes)	
Emission Parameters: The following data fields are needed to establish the characteristics of the emissions. This information is needed for the analyses of dispersion and potential control equipment.	
Emission type	The EPA has determined that these data are emission data and releasable upon request. This determination applies to data currently held by EPA as well as to information submitted to EPA in the future. Future requests for information under sections 110 and 114 of the CAA will indicate that these emission data will not be held confidential. This determination applies only to the data listed in the table. Determinations will continue to be made on a case-by-case basis for data not specified in this generic determination.
(e.g., nature of emissions such as CO ₂ , particulate or a specific toxic compound, and origin of emissions such as process vents, storage tanks or equipment leaks)	After consideration of comments on this policy, a revised policy/determination may be published.
Emission rate	Dated: February 8, 1991.
(e.g., the amount released to the atmosphere over time such as kg/yr or lbs/yr)	Michael Shapiro.
Release height	Acting Assistant Administrator for Air and Radiation.
(e.g., height above ground level where the pollutant is emitted to the atmosphere)	[FR Doc. 91-4114 Filed 2-20-91; 8:45 am]
Description of terrain and surrounding structures	
(e.g., the size of the area associated with adjacent structures in square meters and terrain descriptions such as mountainous, urban, or rural)	
Stack or vent diameter at point of emissions	
(e.g., the inside diameter of vent at the point of emission to the atmosphere in meters)	
Release velocity	
(e.g., velocity of release in m/sec)	
Release temperature	
(e.g., temperature of release at point of release in degrees Kelvin)	
Frequency of release	
(e.g., how often a release occurs in events per year)	
Duration of release	
(e.g., the time associated with a release to the atmosphere)	
Concentration	
(e.g., the amount of an emission stream constituent relative to other stream constituents expressed as parts per million (ppm), volume percent, or weight percent)	
Density of the emissions stream or average molecular weight	
(e.g., density expressed as fraction or multiple of the density of air; molecular weight in g/g-mole)	
Boiler or process design capacity	
(e.g., the gross heating value of fuel input to a boiler at its maximum design rate)	
Emission estimation method	
(e.g., the method by which an emission estimate has been calculated such as material balance, source test, use of AP-42 emission factors, etc.)	
Percent space heat	



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
RESEARCH TRIANGLE PARK, NC 27711

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

DESIGNATION OF AUTHORIZED REPRESENTATIVE
FOR STANDARDS OF PERFORMANCE FOR NEW STATIONARY SOURCES (SECTION
111), NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS
(SECTION 112), SOLID WASTE COMBUSTION (SECTION 129), AND FEDERAL OZONE
MEASURES (SECTION 183)

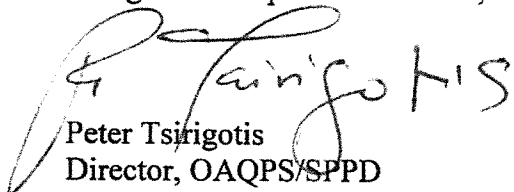
Under contract EP-D-11-084, Research Triangle Institute (RTI) (prime contractor) and BCS, Inc.; Eastern Research Group, Inc.; MACTEC Inc.; Caldwell Environmental, Inc.; Adasphere, Inc.; VEETech, EC/R Incorporated (subcontractors) are hereby designated Authorized Representatives of the Administrator of the United States Environmental Protection Agency for the purpose of assisting in the development of standards of performance for new stationary sources under 42 U.S.C. 7411, national emission standards for hazardous air pollutants under 42 U.S.C. 7412, solid waste combustion under 42 U.S.C. 7429, and Federal ozone measures under 42 U.S.C. 7511 (b).

This designation is made pursuant to the Clean Air Act, 42 U.S.C. 7414. The United States Code provides that, upon presentation of this credential, the Authorized Representatives named herein: (1) shall have a right of entry to, upon, or through any premises in which an emission source is located or in which records required to be maintained under 42 U.S.C. 7414 (a) (1) are located and (2) may at reasonable times have access to and copy any records, inspect any monitoring equipment or method required under 42 U.S.C. 7414 (a) (1), and sample any emissions that the owner or operator of such source is required to sample.

Authorized Representatives of the Administrator are subject to the provisions of 42 U.S.C. 7414 (c) respecting confidentiality of methods or processes entitled to protection as trade secrets, as implemented by 40 CFR 2.301 (h) (41 FR 36912, September 1, 1976).

Date: 9/13/14

Designation Expires: March 31, 2017


Peter Tsirigotis
Director, OAQPS/SPPD

**Summary of OAQPS
Procedures for Safeguarding Clean Air Act (CAA)
Confidential Business Information (CBI)**

January 2002

1. Purpose:

This memorandum describes policies and procedures set forth by the Office of Air Quality Planning and Standards (OAQPS) for the handling of information claimed as Confidential Business Information (CBI), whether submitted voluntarily or obtained under Section 114 of the Clean Air Act (CAA), and governed by U.S. Environmental Protection Agency (EPA) regulations in 40 Code of Federal Regulations (CFR), Part 2, Subpart B, and other EPA regulations.

2. Reference Documents:

- a. Clean Air Act as amended.
- b. 40 CFR, Chapter 1, Part 2, Subpart B - Confidentiality of Business Information.
- c. EPA Information Security Manual 2195A1
- d. Office of Air Quality Planning and Standards Confidential Business Information Security Manual (January 2009)

3. Exception:

This document was prepared as a summary of data gathering and handling procedures used by the OAQPS, EPA. Nothing in this document shall be construed as superseding or being in conflict with any applicable regulations, statutes, or policies to which EPA is subject.

4. Definition:

Confidential Business Information (CBI) - Information claimed by the provider to be confidential. This information may be identified with such titles as trade secret, secret, administrative secret, company secret, secret proprietary, privileged, administrative confidential, company confidential, confidential proprietary, or proprietary. NOTE: These markings should not be confused with the classification markings of National Security information identified in Executive Order 11652.

5. Background:

Section 114 (c) of the Clean Air Act as amended reads as follows:

“Any records, reports, or information obtained under subsection (a) shall be available to the public, except that upon satisfactorily showing to the Administrator by any person that records, reports, or information, or particular part thereof (other than emission data), to which the Administrator has access under this section if made public, would divulge methods or processes entitled to protection as trade secrets of such person, the Administrator shall consider such records, report, or information or particular portion thereof confidential in accordance with the purposes of Section 1905 of Title 18 of the United States Code, except that such record, report, or information may be disclosed to other officers, employees, or authorized representatives of the United States concerned with carrying out this Act or when relevant in any proceeding under this Act.”

The treatment of CBI by EPA, including data obtained under Section 114 of the Clean Air Act, is governed by 40 CFR, Part 2. These regulations require EPA offices to include a notice with each request for information to inform the business of: (1) its right to assert a claim of confidentiality covering part or all of the information, (2) the method for asserting a claim, and (3) the effect of failure to assert a claim at time of submission. In addition, the regulations: (1) set forth procedures for the safeguarding of confidential information; (2) contain provisions for providing confidential information to authorize representatives; (3) contain provisions for the release of information to the Congress, Comptroller General, other Federal agencies, State and local governments, and Courts; (4) permit the disclosure of information within EPA to employees with an official need for the information; and (5) prohibit wrongful use of such information and cite penalties for wrongful disclosure. Further, the regulations contain the Agency’s basic rule concerning the treatment of requests for information under the Freedom of Information Act (5 U.S.C. 552).

6. Procedures:

a. Request for Information

Each request for information made under the provisions of Section 114(a) is signed by the Division Director. The request includes standard enclosure “EPA’s Information Gathering Authority under Section 114 of the Clean Air Act,” which was designed to meet the requirement of 40 CFR Part 2 discussed above.

b. Receipt of CAA Confidential Business Information

Upon receipt of information for which confidential treatment has been requested, the OAQPS Document Control Officer (DCO) logs in the material and a permanent file is established. If part of the material is claimed to be confidential, that portion should be marked “Subject to Confidentiality Claim.” In compliance with Sections 2.204 and 2.208 of 40 CFR Part 2, the Group Leader responsible for the requested information reviews the information to determine the validity of the confidentiality claim as prescribed by the sections. If the information is clearly not confidential, the Group Leader prepares a letter

for the signature of the responsible Division Director to notify the business of this finding.

Information claimed as confidential is hand carried to the OAQPS CBI Office to be logged into the OAQPS CAA CBI tracking system and filed for safekeeping. The OAQPS CAA CBI tracking system provides a brief description of the material (submitter, subject, number of pages, etc.), identifies it with the correct project number, or work assignment number, and lists those persons who are authorized to have access to the information. record of personnel accessing the information (Attachment A) is also kept on file. By regulation, confidential information must be so marked or designated by the originator. EPA takes additional measures to ensure that the proprietary designation is uniformly indicated and immediately observable. All unmarked or undesignated information (except as noted below) may be authorized for public release.

c. Storage of CAA Confidential Business Information

Folders, documents, or material containing CAA CBI (as defined) shall be secured, within the confines of the instructions listed in the OAQPS Security Manual. In addition, the CBI storage area has been identified specifically for this purpose and is equipped with supplementary locking devices. The storage area and files are under the direct control of the OAQPS DCO.

Access to the storage area is limited to the Document Control Officer DCO, Document Control Officer Assistant (DCOA) and the minimum number of persons required to effectively maintain normal business operations as directed by the Director, Central Operations and Resources (CORE).

Files may be issued upon confirmation that the requesting individual is authorized to receive the information. All confidential files must be returned no later than close of business on the same day. The intended user must sign the CBI Control Record when checking out files.

Individuals signing out confidential files are responsible for their safekeeping. Files must never be left unattended. The information must not be disclosed to any non-authorized personnel.

Storage procedures for CAA CBI by an authorized representative of EPA (see Section d. below) must be, at a minimum, as secure as those established for EPA offices within OAQPS. Whenever CBI is removed from the EPA files to be transmitted to an authorized representative, a notation is made in the file's control record and transfer log indicating what information was transmitted, the date, and the recipient. The authorized representative returns a signed receipt to the DCO.

d. Access to CAA Confidential Business Information

Only authorized EPA employees may open or distribute CAA CBI.

Only employees who require, have a need to know and are authorized access to CAA CBI in the performance of their official duties are permitted to review documents and, upon receiving a confidential document, must sign and date the form shown in Attachment A to certify their access to the document.

The Group Leader having primary responsibility for the CAA CBI provides a memorandum to the DCO designating those personnel authorized to access specific CBI. NO person is automatically entitled to access based solely on grade, position, or security clearance. The names of persons granted access to CAA CBI are placed on the CAA CBI access list. The CAA CBI access list indicates the "specific" CBI each person is permitted to see. The Access List is reviewed and updated periodically.

Companies under contract to perform work for the EPA may be designated authorized representatives of EPA. As authorized representatives, contractors may be granted access to CAA CBI. The following conditions apply when it has been determined that disclosure is necessary:

- (1) The contractor designated as a representative and its employees (a) may use such confidential information only for the purpose of carrying out the work required, (b) must refrain from disclosing the information to anyone other than EPA without having received from EPA prior written approval of each affected business or of an EPA legal office, and (c) must return to EPA all copies of the information (and any abstracts or excerpts there from) upon request or whenever the information is no longer required for the performance of the work.
- (2) The authorized contractor designated as a representative must obtain a written confidentiality agreement from each of its employees who will have access to the information.

A copy of each employee agreement (Attachment B) must be furnished to EPA before access is permitted.

- (3) The contractor designated as an authorized representative must agree that the conditions in the contract concerning the use and disclosure of CAA CBI are included for the benefit of, and shall be enforceable by, both EPA and any affected business having a proprietary interest in the information.

Information may be released to or accessed by EPA employees other than OAQPS employees only upon approval of the Director, CORE.

Requests for CAA CBI from other Federal agencies, Congress, the Comptroller General, Courts, etc., are processed in accordance with 40 CFR 2, Subpart B.

Requests under the Freedom of Information Act (FOIA) are handled in accordance with 40 CFR 2, Subpart A. The Freedom of Information Act Coordinator must be consulted prior to responding to any request for information if a claim of confidentiality has been asserted or if there is reason to believe that a claim might be made if the business knew release was intended.

e. Use and Disclosure of CAA Confidential Business Information

The CAA CBI as defined may not be used in publications, supporting document, memoranda, etc., that become a part of the public domain, except as provided for in 40 CFR 2 Subpart B. CAA CBI may not be summarized without the approval of the Group Leader responsible for the CAA CBI. Any authorized reproductions must be logged into the CAA CBI document tracking system and treated according to the same procedures applicable to the original confidential material. Documents, materials, or extracts of information generated by EPA which contain CAA CBI must be stamped "Subject to Confidentiality Claim" and a cover sheet must be attached to identify the material as CBI.

f. Handling of Other Information

Reports, memoranda, documents, etc., prepared by EPA or its authorized representatives are not normally circulated outside EPA for comment or review prior to publication except in such cases as described in section 6 above. However, because industrial-data-gathering visits, plant inspections, and source testing can involve inadvertent receipt of CAA CBI, it is the policy of OAQPS to protect all parties involved in the following manner:

- (1) Prior to or at the inception of a plant inspection, data-gathering visit, or source test, EPA or its authorized representative discusses with a responsible industry official the information sought, how it is to be used, and how it is to be protected. A copy of this summary is usually provided to the industry official being consulted.
- (2) Following an inspection, visit, or test, a trip report is prepared to include, as practicable, all information received by EPA or its authorized representative during the visit or test. The report may be prepared by either EPA or its authorized representative. The draft report is clearly identified, with an attached, yellow cover sheet. A second copy of the draft trip report is forwarded by EPA to the responsible industry official for review. The responsible industry official is requested by cover letter to review the report, clearly mark any information considered to be confidential, and return the marked up-report to the responsible EPA employee within the time specified. The original draft is kept in the CBI file until the marked-up copy is returned by the business firm.
- (3) When the reviewed copy of the report, as marked by the responsible plant official, is received by EPA, information designated confidential is placed in the CBI files as described above. The original draft of the trip report is edited to delete the confidential information and the trip report is authorized for release.

ATTACHMENT B **EXAMPLE EMPLOYEE AGREEMENT FORM FOR CBI ACCESS**

CAA CBI Security Manual (Appendix A)

I. AUTHORIZATION FOR ACCESS TO CAA CBI FOR FEDERAL EMPLOYEES		
FULL NAME	POSITION	
SSN	OFFICE	
<p>It is the responsibility of each Authorizing Official* to ensure that the employees under his/her supervision who require access to CAA CBI:</p> <ol style="list-style-type: none"> 1. Sign the Confidentiality Agreement for Federal Employees 2. Are fully informed regarding their security responsibilities for CAA CBI. 3. Obtain access only to that CAA CBI required to perform their official duties 		
SIGNATURE OF AUTHORIZING OFFICIAL*	TELEPHONE NO.	DATE
TITLE	LOCATION	
II. CONFIDENTIALITY AGREEMENT FOR FEDERAL EMPLOYEES		
<p>I understand that, in accordance with my official duties, I will have access to certain Confidential Business Information submitted under the Clean Air Act (CAA) (42 U.S.C. 7401 et seq.)</p> <p>I understand that, under 18 U.S.C. 1905 and 18 U.S.C 1924I am liable for a possible fine of up to \$1,000 and/or imprisonment for up to one year, if I willfully disclose CAA Confidential Business Information to any person not authorized to receive it. Additionally, I understand that, I may be subject to disciplinary action for violation of this agreement with penalties ranging up to and including dismissal.</p> <p>I am aware that, I may be subject to criminal penalties under 18 U.S.C. 1001 if I have made any statement of material facts knowing that such statement is false or if I willfully conceal any material fact.</p> <p>I agree that, upon the termination of my duties, transfer or departure from the Environmental Protection Agency, I will return all materials containing CAA Confidential Business Information in my possession to the OAQPS CBI Office.</p> <p>I certify that I have read and understand these procedures and those outlined in the CAA CBI Security Manual.</p>		
SIGNATURE	TELEPHONE NO.	DATE
III. THE UNDERSIGNED CERTIFIES THE ALL TRAINING AND TEST REQUIREMENTS HAVE BEEN MET BY THE EMPLOYEE.		
SIGNATURE CBI MANAGER/DCO	TELEPHONE NO.	DATE
<p>IV. ANNUAL RE-CERTIFICATION: I certify that, in conjunction with my duties, I require access to CAA CBI. I am current with all CBI handling procedures and security guidelines as outlined in the CCA CBI Security Manual.</p>		

Date		Date		Date		Date		Date		Date	
Initial		Initial		Initial		Initial		Initial		Initial	
Date		Date		Date		Date		Date		Date	
Initial		Initial		Initial		Initial		Initial		Initial	

CAA CBI Form 2 (Rev. 01/02) * Must be Division Director (or equivalent) or above.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Owner/Operator
TRUNKLINE GAS COMPANY, LLC
745 Highway 134
Epps, LA 71237-9067

6109

Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to- . . .(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical. . .(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

Your primary Facility ID is 1679100

See Enclosure 1 for more instructions regarding the Part 1 survey and assigning unique operator IDs based on your assigned Facility ID. Please complete the Part 1 survey for your company and submit the completed survey within 60 days of receipt of this letter.

You are also required to complete the Part 2 survey for any well site facility that contains a well selected for the Part 2 survey. See the instructions in Enclosure 1 for the Selected Production Well List. If you have a well site facility that contains a well on the Selected Production Well List, see the instruction in Enclosure 1 for responding to the Part 2 survey.

Your e-GGRT invitation code is YO8X-XTVW.

Please complete and submit any required Part 2 surveys within 180 days of receipt of this letter.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

If you believe that providing any specific information to us would reveal a trade secret, or would compromise confidential business information (CBI), please identify this information clearly in your response and submit your response as detailed in the next section. Also, please clearly label any flow diagrams or other attachments submitted with your survey that contain CBI. However, please do not label your entire response as CBI if only a portion includes trade secrets. The EPA is likely to follow up with a request for validation of CBI claims for facilities claiming large amounts of information as trade secret, especially information that is readily reported by other facilities without such claims. Any information that is claimed confidential will be handled in accordance with section 114(c) of the CAA and the EPA's CBI regulations at 40 CFR part 2, subpart B. If no claim of confidentiality accompanies the information when it is received by the EPA, it may be made available to the public by the EPA without further notice pursuant to EPA regulations at 40 CFR 2.203. Submitted information not claimed confidential or determined to be non-confidential will be made available to the public in accordance with CAA section 114(c) and the EPA's CBI regulations. Further, CAA section 114(c), 42 U.S.C. § 7414(c), requires that emission data be made publicly available. A clarification of what the EPA considers to be emission data is contained in Enclosure 3.

We have contracted Research Triangle Institute (RTI) (Contract No. EP-D-11-084) to help us gather information about your oil and gas facility, to conduct the survey and analyze the survey data. As noted in Enclosure 4, we have designated RTI to be our authorized representative. Therefore, RTI has the same rights discussed above and in Enclosure 2. This means that RTI will have access to all information provided to us in your completed survey, sampling results and emissions test results. As a designated representative of the Agency, RTI is subject to the provisions of 42 U.S.C. §7414(c) respecting confidentiality of methods or processes entitled to protection as trade secrets.

Enclosure 5 summarizes our policies and procedures for handling trade secret and CBI, and describes how our contractor also is required to use the same procedures as we do. Because our contractors or other authorized representatives are required to follow the requirements in

Enclosure 5, we believe that we can ensure your rights and protect any privileged information you submit to us.

Questions regarding this information request should be directed to Ms. Brenda Shine at (919) 541-3608 or shine.brenda@epa.gov.

I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

Sincerely,



Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

5 Enclosures

- Enclosure 1: Instructions for the Oil and Gas Information Collection Request
- Enclosure 2: EPA's Information Gathering Authority (Under Section 114 of the CAA)
- Enclosure 3: Clarification of what EPA considers to be emissions data
- Enclosure 4: Summary of contractor's authority as representative of EPA
- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Yanfu Zhao, Engineer DCL, Surveillance Division, Louisiana Department of Environmental Quality (without enclosures)

Rob Lawrence, Policy Advisor, Energy Issues, EPA Region 6 (without enclosures)

Selected Production Well List

<i>Selected US Well IDs</i>
05-045-07167-00-00
49-019-27943-00-00
49-019-27091-00-00
49-005-60792-00-00
49-005-53519-00-00
49-005-61079-00-00
49-019-24738-00-00
49-019-28719-00-00
49-019-23271-00-00
49-019-23267-00-00
49-019-23935-00-00
49-005-55719-00-00
49-019-26735-00-00
49-019-28448-00-00
49-019-26204-00-00
49-019-24086-00-00
49-019-23939-00-00
49-019-26032-00-00
49-019-25752-00-00
49-019-24021-00-00
49-019-23945-00-00
49-019-22980-00-00
49-019-24084-00-00
49-005-59528-00-00
49-005-58054-00-00
49-005-58026-00-00
49-019-29489-00-00
49-005-60206-00-00
49-019-22823-00-00
49-005-57427-00-00
49-019-29514-00-00
49-019-23689-00-00
49-019-24096-00-00
49-019-22743-00-00
49-019-24985-00-00
49-019-23328-00-00
49-019-24953-00-00
49-019-28453-00-00
49-019-26729-00-00
49-019-23564-00-00
49-005-53322-00-00
49-019-23921-00-00
49-019-27637-00-00
49-005-60657-00-00

Selected Production Well List

This is a listing of the US Well IDs for wells selected for the Part 2 Detailed Facility Survey.

If you own/operate a well included in this list, you must complete a Part 2 survey for the well located at the well site facility that includes the following wells.

To facilitate matching US Well IDs to your own Well List to the wells that you own, a matching tool provided in the "Matching Tool" section is optional, but it is provided for you to identify whether or not you have wells in the Production Well List and which specific wells.

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contains one of these selected

on the Selected Production
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tchingTool" tab. Use of this
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wells on the Selected
cific wells that you

49-019-27641-00-00
49-019-26132-00-00
49-005-60786-00-00
49-005-50044-00-00
49-019-23335-00-00
49-005-60080-00-00
49-019-23687-00-00
49-019-23022-00-00
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05-067-07792-00-00
05-067-06240-00-00
05-067-06559-00-00
05-067-08262-00-00
05-067-08656-00-00
05-067-09581-00-00
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05-067-06644-00-00
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30-045-27517-00-00
30-045-11777-00-00
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45-027-22243-00-00
45-027-22411-00-00
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43-007-30570-00-00
43-007-30556-00-00
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37-063-36275-00-00
37-125-22905-00-00
37-063-36354-00-00
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01-125-25497-00-00
01-125-25962-00-00
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05-067-07700-00-00
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37-083-48035-00-00
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05-045-07316-00-00
42-473-30410-00-00

US Well ID Match Tool

Version 1.1

Selected Production Well List. To use, please enter your US Well ID(s) in Column C or copy using paste special/values. This sheet can accommodate 3,000 well IDs at a time. If you have more than 3,000 wells, you
Your Well ID should be in this format: 12-123-12345-01-01. This tool will attempt to convert/format
Matches to the US Well IDs selected for Part 2 will be listed in Column G. If there are no highlighted cells in

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Checking Formatting

[illegible]

Formatting Text

Converting Number

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O.I.L. ENERGY CORP.

Harvesting Michigan's Natural Resources

954 BUSINESS PARK DR., STE. #5 TRAVERSE CITY, MI 49686
(231) 933-3600

VIA EMAIL DELIVERY

December 15, 2016

U.S. Environmental Protection Agency
Attn: Ms. Brenda Shine
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

RE: Oil & Gas Information Collection Request(s)
Facility ICR ID 2577000
Facility ICR ID 1475150
Facility ICR ID 1471350

Ms. Shine:

I am writing in follow up to our recent phone conversation on Friday December 9th, in which we briefly discussed the referenced Oil & Gas Information Collection Requests (ICR) received by O.I.L. Energy Corp., O.I.L. Energy, Inc. and O.I.L. Niagaran, LLC, hereinafter collectively referred to as ("OIL"). As we had discussed, OIL is currently in the due diligence process associated with a sale of all of its Michigan oil & gas properties associated with the ICR, the sale would have an effective date of December 1, 2016.

Pursuant to our discussion, OIL is hereby communicating the understanding of your concurrence with a sixty (60) day extension for each of the above referenced ICR requests. Please notify OIL at your earliest convenience if otherwise.

Should you have any questions or require any additional information, please do not hesitate to contact me at 231-933-3600.

Sincerely,

Ex. 6 - Personal Privacy

Brandon McDowell
O.I.L. Energy Corp.
Land Manager

IGS	Permit Number	County
165439	053948	Gibson

Township	Range	Section	UTM-X	UTM-Y	Method
2S	10W	6	449933	4246836	gps

Operator	Lease Name	Well Number	Status	Permitted as Class II
North Gibson School Corporation	North Gibson School Corporation	1	Active	No

The I d i D D GeR R g i c D i S R c i e t y I G S h D s D d d i t i R D i i f R m D t i R R s R m e w e l l s . I f y R u D r e i t e r e s t e d i v i e w i n g t h i s i f R m D t i R , c l i c k t h e l i n k E e l R w D d t h e i r s i t e w i l l R S e u S i D e w E r R w s e r w i d R w . W h e n y R u D r e d R e , c l R s e t h D t w i d R w D d y R u w i l l E e E D c k R t h i s S D g e .

View the IGS site data

NOTE: If the file is DTIF, it will need to be saved to your computer before you can successfully view the document. Once you click the file/link/document to download, the download screen will show up. Press SAVE. Once it is saved to your computer, you can see it with any .tif viewer that you have downloaded. You can also remove the .tif extension, save the .tif file, and then open it with a PDF viewer. If you have a PDF viewer, you can also open the .tif file directly in the PDF viewer.

Description ▲	Scan Date	URL	Type
ASSicDtR	/ /	View this file	PDF
ASSicDtR	/ /	View this file	PDF
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CRmSletIR ReSRt	/ /	View this file	PDF
Permit CertificDte	/ /	View this file	PDF
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UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
RESEARCH TRIANGLE PARK, NC 27711

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

January 20, 2017

Mr. Kale Hanner, Environmental Engineer
ONEOK Partners
100 West 5th St.
Tulsa, Oklahoma 74103-4298

RE: Request for extension of deadline to respond to the Information Collection Request for ICR Facility ID Numbers 2580000, 3006460, 3006470, 3006560, 3006570, 3006610, 3010230, 4009270, 4016600, 4020050, 4020170, 4020180, 4020190, 4020200, 4020210, 4020220, 4020230, 4020240, 4020250, 5006470, 5006500, 6010240, 6010250 and 6010520.

Dear Mr. Hanner:

Thank you for your letters of January 17, 2017 regarding the letters you received from the U.S. Environmental Protection Agency asking you to respond to an Information Collection Request (ICR) for oil and natural gas facilities for the above-listed facilities.

As my staff indicated when you spoke on January 19, 2017, at this time, we are granting an extension of up to 90 days to respond to Part 2 of the ICR survey. That extension will apply to each of your facilities required to respond to the Part 2 facility survey. I understand that you agreed that you would touch base again this spring, to let us know how things are going and whether you may need additional time to complete your responses.

We want to work collaboratively with you as you complete your surveys. If you have additional questions, please contact our ICR help desk, by phone at 888-372-8696 or by email at icr@epa.gov. Help desk hours are 9 a.m. to 5 p.m. EST, Monday through Friday, except for holidays. If you are emailing, please include your name and telephone number in your email.

Thank you for your cooperation as we work to develop a thorough understanding of this large and complex industry.

Sincerely,

A handwritten signature in black ink that reads "P. Tsirigotis".

Peter Tsirigotis
Director, Sector Policy and Programs Division

Instructions for the Oil and Gas Information Collection Request

General Information

The U.S. Environmental Protection Agency (EPA) is conducting an information collection request (ICR) to gather information on oil and gas facilities across a variety of oil and gas industry segments under the authority of Section 114 of the Clean Air Act. More information about this ICR is provided at: <https://www.epa.gov/controlling-air-pollution-oil-and-natural-gas-industry/oil-and-gas-industry-information-requests>.

Part 1 Operator Frame Census

Part 1 of the ICR is a frame census of oil and gas production operators. Part 1 forms may be downloaded at the EPA website listed above or at the Oil & Gas ICR website at <https://oilandgasicr.rti.org>.

Part 1 is to be completed only by companies with Onshore Petroleum and Natural Gas Production operations. Please complete a separate Part 1 form for each field operator site. If you have multiple field operator sites, please increment by 1 the Facility ID so each field operating site (and each Part 1 spreadsheet) has a unique Operator ICR ID. For example, if your assigned Facility ID is 1100200, you may use that as the Operator ICR ID for the first field operator site, 1100201 for your second, and use 1100202 for your third. You may increment up to 49 times (up to 1100249 in this example) to accommodate up to 50 field operator sites. If you have more than 50 field operator sites, please contact us to get additional Facility ID assignments (see contact information at <https://oilandgasicr.rti.org> or call the Part 1 census Help Desk at: 1-800-957-6456 Monday through Friday during regular business hours).

Please submit your non-confidential Part 1 responses in one of the following ways:

- Use web entry forms on the Oil & Gas ICR website at <https://oilandgasicr.rti.org>. If you have not already registered, you will need to register before you can complete the web entry forms.
- Upload your files to the Oil & Gas ICR website (<https://oilandgasicr.rti.org>). If you have not already registered, you will need to register before you can upload your files to this website.
- Mail a hard copy of all requested files to the address shown below:

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Part 1 census is not expected to contain confidential business information (CBI). However, if you consider your Part 1 response to contain confidential information, you must submit a CD or DVD containing your completed Part 1 census or submit hard copy responses to:

U.S. Environmental Protection Agency
Office of Air Quality Planning and Standards
U.S. EPA Mailroom (C404-02)
Attn: Ms. Tiffany Purifoy, Document Control Officer
109 T.W. Alexander Drive
Research Triangle Park, NC 27711

For security purposes, the EPA highly recommends sending your confidential files to Ms. Purifoy via Registered U.S. Mail using return receipt requested, Federal Express, or other method for which someone must provide a signature upon receipt.

DO NOT ELECTRONICALLY TRANSMIT CONFIDENTIAL BUSINESS INFORMATION TO THE EPA using E-mail, facsimile or the <https://oilandgasicr.rti.org> website. These are not secure forms for transmitting CBI.

Part 2 Detailed Facility Survey

The Part 2 is a detailed facility survey that is required to be completed by selected oil and gas facilities across the onshore petroleum and natural gas production, onshore petroleum and natural gas gathering and boosting, onshore natural gas processing, onshore natural gas transmission compression, onshore natural gas transmission pipeline, underground natural gas storage, liquefied natural gas (LNG) storage and LNG import/export industry segments.

For the onshore petroleum and natural gas production industry segment, you are required to complete a Part 2 survey only if you operate (as of the date of receipt of this Section 114 letter) a well included on the Selected Production Well List. The Selected Production Well List is available at the EPA website provided under General Information section; it is also available at <https://oilandgasicr.rti.org>. You must complete a Part 2 survey for all equipment and wells located at the well site facility that contains a selected production well. The “Assigned Facility ICR ID” for Part 2 should be a combination of the Part 1 operator ID of the selected well and the selected US Well ID. For example, if the operator ID is 1100100 and the US Well ID is 12-123-12345-00-00, then your Part 2 ICR ID is 1100100-12-123-12345-00-00.

For the onshore petroleum and natural gas gathering and boosting (G&B) industry segment, you are required to complete the Gathering and Boosting Random Facility Selector Tool. You must also complete a Part 2 survey for each G&B compression facility and each G&B pipeline facility selected by the Gathering and Boosting Random Facility Selector Tool.

For all other industry segments, you are required complete a Part 2 survey for all for the facilities noted in your Section 114 letter. If a selected facility is located past the local distribution company (LDC) custody transfer station (as defined at 40 CFR 60.5430a), then you are not required to complete the survey for that facility.

To respond to the Part 2 survey, you must complete the Part 2 forms using the Excel-based Part 2 reporting forms and submit this information electronically using EPA's secure electronic Greenhouse Gas Reporting Tool (e-GGRT) application (<https://ghgreporting.epa.gov>). The e-GGRT system provides a secure application for which to submit all Part 2 surveys, including surveys that contain CBI.

If you are not an e-GGRT user you will first need to create a user account. If you do not have an e-GGRT user account, go to <https://ghgreporting.epa.gov> and click the NEW USER REGISTRATION button on the login page to begin.

Please note that you will need to sign an electronic signature agreement (ESA) prior to completing the user registration process. This can take up to 7 days, so you are encouraged to begin to register a new account immediately upon receipt of this e-mail.

Once you are a registered e-GGRT user, follow these steps to accept this assignment:

- 1) Login to e-GGRT at <https://ghgreporting.epa.gov>.
- 2) On the e-GGRT homepage, find the "Accept an Invitation" panel, then type the Invitation Code in the field provided.
- 3) Click the Go button to open the Accept Assignment screens.
- 4) Follow the instructions on the screen to complete the acceptance process.

Detailed instructions for completing and submitting the Part 2 forms are available at <https://ccdsupport.com/confluence/display/help/Oil+And+Gas+Information+Collection+Request+Instructions>. If you have additional questions, please contact the Help Desk at GHGreporting@epa.gov, or call 1-877-444-1188 (toll free) or 1-703-676-4400 (outside U.S.), Monday through Friday, 9am to 5pm eastern standard time.

To: Tarr, Jeremy[Tarr.Jeremy@epa.gov]
From: ICR
Sent: Tue 1/17/2017 6:05:31 PM

ICR Help Desk

US Environmental Protection Agency

ICR@epa.gov

1-888-372-8696

Oil and Gas ICR Resources Website - <http://bit.ly/ICRresources>

Ray Terrazas, REM
Sr. Environmental Specialist

Phillips 66
HQ-08-N862-02
PO Box 4428
Houston, TX 77043
Phone 832.765.3353
Ray.Terrazas@p66.com



February 27, 2017

FedEx Standard Overnight

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T.W. Alexander Drive
Durham, NC 27709

RE: Request for Time Extension to Complete the Oil and Natural Gas Sector ICR Part 2 Survey(s) - Phillips 66 Company, Houston Texas

Dear Mr. Tsirigotis,

Phillips 66 Company (Phillips 66) is working to complete EPA's data collection request and after a detailed review would like to pursue a time extension in order to fully respond to the oil and natural gas sector's Information Collection Request (ICR) Part 2 Survey(s). Phillips 66 received various request from the EPA at three separate business units: Phillips 66 ICR ID 2616000, at Houston Headquarters, Phillips 66 ICR ID 2617000 at previous Houston Dairy Ashford Rd address and Phillips 66 Global Support Center ICR ID 6002290 at Bartlesville, OK. All future correspondence related to ICR Survey's should delivered to Phillips 66 Corporate Business Office located in Houston, Texas (PO Box 4428, Houston, TX 77210). Per correspondence with Ms. Brenda Shine on February 13, 2017, Phillips 66 will report Gathering and Boosting Facilities under the ICR ID 2616000 and will disregard ICR ID 2617000. Due to receiving the information request at various offices, the letters were not received by the appropriate environmental representatives until late December 2016 early January 2017. Based on the United States Postal Service stamped date of December 5, 2016, we estimate that the letters were delivered around December 7, 2016 making the due date to be June 5, 2017.

Phillips 66 manages more than 18,000 miles of petroleum products pipeline systems within the United States. Because of the diversity of our Business Units and recent growth, the requested information does not exist in an easily accessible master database and for some sites will involve site specific surveys and sampling be conducted. Our Air Quality Group estimates that it will take an additional 90 days to gather the requested data and as a result would like to take this opportunity to request our due date be extended at least 90 days to September 3, 2017.

Please provide a response as soon as possible to confirm your receipt of this letter and the agency's decision to grant the 90 day extension of the ICR Part 2 Survey(s) submittal for Phillips 66.

Should you have any questions regarding this request or require additional information, please contact me at (832) 765-3353 or via email at Ray.Terrazas@p66.com.

Sincerely,

Phillips 66 Company

Ex. 6 Personal Privacy (PP)

Ray A. Terrazas, REM
Senior Environmental Specialist
Air Quality Permitting and Compliance

cc Ms. Brenda Shine – EPA via email

February 10, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

RE: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR

Facility ID: 1279100

Dear Mr. Tsirigotis:

On December 8, 2016, H.P. Slagel Producing Co., LLC, received a letter from the EPA dated November 14, 2016, requesting extensive information regarding the above referenced Facility. For the following reasons, I respectfully request an extension of 60 days to respond to the information collection request, "ICR".

We are a small, independent oil producer with a single manager working without a staff to research and collect information on six tank battery facilities and 24 wells located over 180 miles round-trip from our office. Much of the information is not readily available and has required me to personally visit each site, and work through many data files from several different sources and on the internet-this is not a task I can delegate to someone else, and the amount and accuracy of data and information required to fully answer questions and provide the data requested is time consuming and labor intensive to say the least. As you well know, this information collection requires me to certify to the accuracy of the information provided to the United States Environmental Protection Agency ("EPA") and subjects me to criminal liability.

Additionally, it is unclear to me how to calculate exactly when the response is currently due because this mailing was sent before the Christmas-New Year holiday period, and the request does not specifically indicate when the EPA considers the response due.

The timing of this request could not have been worse since there is already annual emissions inventory combined with annual greenhouse gas ("GHG") testing and reporting to be completed. The State of Texas Railroad Commission semi-annual individual oil well production testing and reporting is also due, and add federal quarterly income tax reporting for the IRS to that workload. With limited to non-existent personnel, I must balance reporting obligations and the data compilation for the ICR with continuing to ensure that our operations are run in an efficient and environmentally responsible manner. We are working to comply with the ICR while also attending to the existing environmental, safety, and health reporting responsibilities on both the national AND state levels plus those listed above.

In addition to requesting additional time, the various aspects of the Part 1 Survey are confusing and unclear to me as to exactly what information is needed, and the exact format that

it's to be placed in. It has been difficult to near impossible to locate some of the information from the web links listed in the November 14, 2016 letter even though I have registered and downloaded basic information in the EXCEL format, and watched (several times) the EPA YouTube video seminar covering completion of the ICR Part 1 segment.

We simply do not have some of the information requested (latitude and longitude of all the well sites and facilities locations) and are awaiting emissions testing results from our environmental consulting firm in order to provide updated information.

Please contact me if you have any questions and I look forward to hearing from you.

Sincerely,

Arthur Spragg

Manager
H.P. Slagel Producing Co., LLC
P. O. Box 1087
San Angelo, TX 76902-1087
hpspcowt@outlook.com

Mega Oil, Inc.

P.O. Box 670, Olney, IL 62450

February 6, 2017

Attn: Mr. Peter Tsirigotis
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Dear Mr. Tsirigotis:

I am writing to request a 60 day extension in completing the ICR Part 1 survey.

We here at Mega Oil, Inc., have been working on collecting information for this survey, which consists of speaking with pumpers and visiting some of the areas to be as diligent on the reporting as possible. We have several wells and they are spread over a number of counties.

Weather conditions have also imposed difficulties getting to visit the tank battery sites and also the well sites.

With the timing of the Survey being due around the beginning of the year, it has also been more challenging to complete as we have our end of the year reporting and our yearly audit.

Please know we are working to complete this Survey as quickly as possible.

Thank you for your consideration in this matter.

Sincerely,

Ex. 6 - Personal Privacy

Jennifer Quillen
Mega Oil, Inc.
P.O. Box 670
Olney, IL 62450
(618) 395-4538

cc: Ms. Brenda Shine

COLONIAL RESOURCES, LLC
2948 N. Kelly Ave., Suite 100
Edmond, OK 73003

February 2, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

RE: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR

Facility ID 1141150 Colonial Resources, LLC

Dear Mr. Tsirigotis:

On Dec. 5, 2016, my company, Colonial Resources, LLC, received a letter from you dated November 14, 2016, requesting extensive information regarding the above referenced Facility(ies). For the following reasons, I respectfully request an extension of 60 days to respond to the information collection request ("ICR")¹.

As a result of market conditions we have trimmed our staff to 1 person and she is responsible for collecting information on 10 wellsites spread out over western Oklahoma. Much of the information is not readily available and will require me to personally visit each site, as this is not a task I can delegate to someone else. As you know, this information collection requires me to certify to the accuracy of the information provided to the United States Environmental Protection Agency ("EPA") and subjects me to criminal liability. It is unclear to me how to calculate when the response is currently due because of the Holidays and request that you indicate in the response when EPA considers the response due.

We are working on complying with the ICR while also attending to the existing environmental, safety, and health responsibilities, not to mention trying to stay economically viable. In addition to requesting additional time, the various aspects of the Part 1 Survey are unclear to me and we want to be accurate for future reporting.

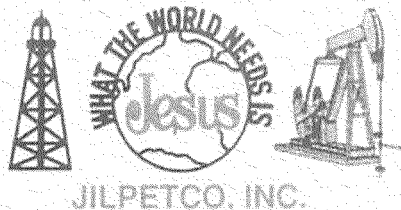
Please contact me if you have any questions and I look forward to hearing from you.

Best Regards,

Ex. 6 - Personal Privacy

Marc A. Ganz
Manager

cc: Ms. Brenda Shine



701 S. Taylor St. - Suite 470, LB 113 - Amarillo, TX 79101 - PH 806-351-2077 - FAX 806-351-2088

February 2, 2017

Mr. Peter Tsirigotis
United States Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

**Re: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR
Facility ID: 1339550 Jilpetco Inc.**

Via USPS Certified Mail: 7014 0150 0000 3580 6901

Dear Mr. Tsirigotis:

On December 8th, 2016, my company, Jilpetco Inc., received a letter from you dated November 14, 2016, requesting extensive information regarding the above referenced Facility. For the following reasons, I respectfully request an extension of 60 days to be added to the filing deadline of February 8, 2017 to respond to the information collection request ("ICR").

As a result of market conditions we have trimmed our office staff to 2 employees and they are responsible for collecting information on 31 wells that are as close as 115 miles and as far as 600 miles away from our central office. Much of the information is not readily available and will require me to personally visit each site, as this is not a task I can delegate to someone else. As you know, this information collection requires me to certify the accuracy of the information provided to the United States Environmental Protection Agency ("EPA") and subjects me to criminal liability.

In addition, the timing could not be worse with annual emission's inventory, annual greenhouse gas ("GHG") reporting, Tier 2 Reporting, and 2016 tax reporting. With the limited personnel, I have to balance reporting obligations and the ICR with continuing to ensure operations are run in an efficient and environmentally responsible manner. We are working on complying with the ICR while also attending to the existing environmental safety, and health responsibilities.

Thank you for your time and consideration given to this request. Please contact me if you have any questions and I look forward to hearing from you soon.

Respectfully,

Ex. 6 - Personal Privacy

Stephen Salgado, Manager

cc: Ms. Brenda Shine via email

**LACY 03, LLC
P.O. BOX 3266
MIDLAND, TEXAS 79702**

February 1, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

RE: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR

Facility ID: 1372500, Lacy 03, LLC

Dear Mr. Tsirigotis:

On December 13, 2016 my company, Lacy 03, LLC received a letter from you dated November 14, 2016, requesting extensive information regarding the above referenced Facility. For the following reasons, I respectfully request an extension of 60 days to respond to the information collection request ("ICR").

I am responsible for collecting information on nine wells/facilities over 400 miles from the central office. Much of the information is not readily available and will require me to personally visit each site, as this is not a task I can delegate to someone else. As you know, this information collection requires me to certify to the accuracy of the information provided to the United States Environmental Protection Agency ("EPA") and subjects me to criminal liability.

In addition to requesting additional time, the various aspects of the Part 1 Survey are unclear to me.

Step 1: Can you please expand upon the term "parent company"? Lacy 03, LLC has several partners in each of our wells/facilities with varying degrees of ownership. While Lacy 03, LLC is the operator we are not the majority interest owner. If you are looking for the largest interest owner whose responsibility is it to complete your form?

Step 2: Can you please expand upon your definition of "operator"? Who exactly are you looking for information on, the operator of record or the physical operator of the well site, i.e. a pumper?

Step 3: Each of our wells have their associated production equipment located on the well site. It appears by your definition that this would be classified as a "centralized production surface site". Is this correct? If so, then are we still required to fill out Step 4?

432-683-5542 Office

432-683-1838 Fax

When you ask whether or not the “surface site produce natural gas for sales” or “surface site produce crude oil or condensate for sales” are you referring to the well or the battery? As all of our oil and gas is produced for sales I do not understand the logic behind the question. Under what conditions would the answer to this question be no? When you ask about the number of “atmospheric storage tanks <10 bbl/day or >10 bbl/day” are you inquiring as to the amount of production the well/battery is producing or are you asking for the capacity of the tanks? In the event you are asking for the capacity of the tanks why are you specifying a time frame?

Step 4: Are we to fill out Step 4 for a facility with only one well? If so are we to still fill out Step 3?

Finally, you have assigned Lacy 03, LLC a primary facility ID of 1372500, but I find no place on your form that uses this ID. There is a place for a Unique Surface Site ID, but the way it is written it appears to requiring a permit number. Can you elaborate place?

In addition to the complications associated with the distance from the central office and questions for clarification, the timing could not be worse with annual emissions inventory, annual greenhouse gas ("GHG") reporting, Sara Title III and Texas Tier II. With the limited personnel, I have to balance reporting obligations and the ICR with continuing to ensure operations are run in an efficient and environmentally responsible manner. We are working on complying with the ICR while also attending to the existing environmental, safety, and health responsibilities.

Please contact me if you have any questions and I look forward to hearing from you.

Ex. 6 - Personal Privacy

cc: Ms. Brenda Shine



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Owner/Operator
LACY 03, LLC
PO Box 3266
Midland, TX 79702-3266

9905

Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to- . . .(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical...(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

Your primary Facility ID is 1372500

See Enclosure 1 for more instructions regarding the Part 1 survey and assigning unique operator IDs based on your assigned Facility ID. Please complete the Part 1 survey for your company and submit the completed survey within 60 days of receipt of this letter.

You are also required to complete the Part 2 survey for any well site facility that contains a well selected for the Part 2 survey. See the instructions in Enclosure 1 for the Selected Production Well List. If you have a well site facility that contains a well on the Selected Production Well List, see the instruction in Enclosure 1 for responding to the Part 2 survey.

Your e-GGRT invitation code is Y8YW-ZZWY.

Please complete and submit any required Part 2 surveys within 180 days of receipt of this letter.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

If you believe that providing any specific information to us would reveal a trade secret, or would compromise confidential business information (CBI), please identify this information clearly in your response and submit your response as detailed in the next section. Also, please clearly label any flow diagrams or other attachments submitted with your survey that contain CBI. However, please do not label your entire response as CBI if only a portion includes trade secrets. The EPA is likely to follow up with a request for validation of CBI claims for facilities claiming large amounts of information as trade secret, especially information that is readily reported by other facilities without such claims. Any information that is claimed confidential will be handled in accordance with section 114(c) of the CAA and the EPA's CBI regulations at 40 CFR part 2, subpart B. If no claim of confidentiality accompanies the information when it is received by the EPA, it may be made available to the public by the EPA without further notice pursuant to EPA regulations at 40 CFR 2.203. Submitted information not claimed confidential or determined to be non-confidential will be made available to the public in accordance with CAA section 114(c) and the EPA's CBI regulations. Further, CAA section 114(c), 42 U.S.C. § 7414(c), requires that emission data be made publicly available. A clarification of what the EPA considers to be emission data is contained in Enclosure 3.

We have contracted Research Triangle Institute (RTI) (Contract No. EP-D-11-084) to help us gather information about your oil and gas facility, to conduct the survey and analyze the survey data. As noted in Enclosure 4, we have designated RTI to be our authorized representative. Therefore, RTI has the same rights discussed above and in Enclosure 2. This means that RTI will have access to all information provided to us in your completed survey, sampling results and emissions test results. As a designated representative of the Agency, RTI is subject to the provisions of 42 U.S.C. §7414(c) respecting confidentiality of methods or processes entitled to protection as trade secrets.

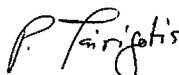
Enclosure 5 summarizes our policies and procedures for handling trade secret and CBI, and describes how our contractor also is required to use the same procedures as we do. Because our contractors or other authorized representatives are required to follow the requirements in

Enclosure 5, we believe that we can ensure your rights and protect any privileged information you submit to us.

Questions regarding this information request should be directed to Ms. Brenda Shine at (919) 541-3608 or shine.brenda@epa.gov.

I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

Sincerely,



Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

5 Enclosures

- Enclosure 1: Instructions for the Oil and Gas Information Collection Request
- Enclosure 2: EPA's Information Gathering Authority (Under Section 114 of the CAA)
- Enclosure 3: Clarification of what EPA considers to be emissions data
- Enclosure 4: Summary of contractor's authority as representative of EPA
- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Keith Sheedy, Technical Advisor, Office of Air, Texas Commission on Environmental Quality (without enclosures)

Rob Lawrence, Policy Advisor, Energy Issues, EPA Region 6 (without enclosures)

SMITH OIL OPERATIONS
P.O. BOX 550
HUTCHINSON, KS 67504-0550
620-663-6622

February 1, 2017

Attn: Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709

Dear Ms. Shine:

Please be advised that Smith Oil Operations hereby request a 60 day extension to the deadline that was outlined in the ICR letter that we received on December 6, 2016.

We are trying to locate a consulting firm to assist in the preparation of the requested documents. We have been trying to gather requested information when possible, however I am an accountant that has been over whelmed with yearend and beginning of the year tax matters. As well as trying to maintain all current accounting functions, with a minimal staff.

Thanking you in advance.

Sincerely,

Smith Oil Operations

Ex. 6 - Personal Privacy

Dale R. Ohl,
Controller

DRO/smc



January 30, 2017

U.S. Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709
Attention: Mr. Peter Tsirigotis

**RE: Environmental Protection Agency's (EPA) Information Collection Request (ICR)
Extension Request**

Dear Sir:

Fieldwood Energy LLC and certain of its subsidiaries as indicated herein below (collectively "Fieldwood") received the following Information Collection Request (ICR) Part 1 "operator surveys":

<u>Company Name</u>	<u>Primary Facility ID</u>
FIELDWOOD ENERGY LLC	1231700
FIELDWOOD ENERGY OFFSHORE LLC	1231850
FIELDWOOD ONSHORE LLC	1231900
Fieldwood Energy, LLC	5003870

Fieldwood is the largest independent oil and gas producer in the Gulf of Mexico-Shelf with over 550 offshore platforms. Given the size of our operations and due to our end of year reporting obligations to other state and federal agencies that are required during first quarter of each calendar year, we are not able to meet our existing reporting obligations and respond to the survey within the aforementioned time frame.

Please accept this letter as a formal request for extension for ninety (90) additional days (May 11, 2017). We also request that you acknowledge receipt of this extension request and provide a response as soon as possible. In the meantime, if you have questions, I can be reached at 337.354.8029 or via email (joel.plauche@fwellc.com). Thank you in advance for your support.

Regards,

Ex. 6 - Personal Privacy

Joel Plauche
Vice President – HSE and Regulatory
Fieldwood Energy LLC

cc: Ms. Brenda Shine

January 26, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

RE: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR

Facility ID [provide number and name of entity that received the ICR – provide multiple Facility ID and name if your company received more than one ICR]

Dear Mr. Tsirigotis:

On December 5, my company, Luxor Oil & Gas, received a letter from you dated November 14, 2016, requesting extensive information regarding the above referenced Facility. For the following reasons, I respectfully request an extension of 60 days to respond to the information collection request ("ICR").

Because of market conditions, we have trimmed our staff to one person and they are responsible for collecting information on 4 wells spread out over several miles. Much of the information is not readily available and will require me to personally visit each site, as this is not a task I can delegate to someone else. As you know, this information collection requires me to certify to the accuracy of the information provided to the United States Environmental Protection Agency ("EPA") and subjects me to criminal liability. In addition to limited/reduced staff, the ICR falls over the Holiday Season and hunting season when many of the limited staff are off. Additionally, it is unclear to me how to calculate when the response is currently due because of the Holidays and request that you indicate in the response when EPA considers the response due.

In addition to the complications associated with limited staff and Holidays, the timing could not be worse with annual emissions inventory, annual greenhouse gas ("GHG") reporting, Sara Title III reporting requirements during the 60 response period. With the limited personnel, I have to balance reporting obligations and the ICR with continuing to ensure operations are run in an efficient and environmentally responsible manner. We are working on complying with the ICR while also attending to the existing environmental, safety, and health responsibilities.

In addition to requesting additional time, the various aspects of the Part 1 Survey. Please contact me if you have any questions and I look forward to hearing from you.

Sincerely,

Susan Solomon Miller

cc: Ms. Brenda Shine

Brenda Shine
Office of Air Quality Planning and Standards
U.S. Environmental Protection Agency
Mail Code 28221T
1200 Pennsylvania Ave. NW
Washington DC 20460

January 23, 2017

RE: Diamondback E&P LLC
Facility ID 118350

Dear Ms. Shine:

Diamondback E&P recently received an Information Collection Request (ICR) letter per Docket ID No. EPA-HQ-OAR-2016-0204 for operations in the Permian region, Facility ID 118350. They have retained Contek Solutions to gather the information and complete the forms for the ICR.

Because of the large amount of data required to be gathered and entered into the spreadsheets, Diamondback is respectfully requesting a 60-day extension for both Parts 1 and 2. This extension is absolutely necessary to enable us to conduct the detailed reviews necessary to provide the information on the requested facilities.

Much of the information will require site-by-site calculations to ensure the accuracy of the data provided and will take more than the allotted time to prepare. By granting this extension and allowing 120 days to respond to Part 1 and 180 days to respond to Part 2, EPA will allow Diamondback much needed time to respond to the ICR.

Thank you for your consideration of this request.

Sincerely,

Ex. 6 - Personal Privacy

Margaret J Lowe
VP Environmental Services
Contek Solutions LLC

Nuroc Energy, Inc.
PO Box 907
Andrews, TX 79714-0907

January 24, 2017

Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive
Mail Code: E143-01
Research Triangle Park, NC 27709

Dear Ms. Shine,

In response to the recently received request from the EPA regarding methane and VOC emissions, I am requesting a 180-day extension to complete both Part 1 and Part 2 of the survey. My reasons for requesting such an extension are as follows:

First - As a small oil and gas operator I am finding it difficult to acquire the requested information of both Part 1 and 2. I presently report my oil and gas operations to state regulatory agencies on a monthly basis but the information that is required by the EPA survey is not the same information that is normally reported. In the process of acquiring the data for the EPA survey I am having to search and investigate alternative sources and means.

Second - I have a limited amount of personnel. My operations consist of myself and one part-time contractor. We need additional time in order to gather the information as the survey requires and to also perform our usual required duties.

Third - My operations consist of only "stripper-well" production in uninhabited areas. The volumes of vapors that are being emitted at my facilities, if any, are extremely low and very likely immeasurable with ordinary measurement devices and methods. All of my operations are in unpopulated areas.

I am hopeful that you will consider this request for a 180-day extension of the original reporting deadlines of February 8, 2017 for Part 1 and June 8, 2017 for Part 2.

Respectfully,

Ex. 6 - Personal Privacy

Chris Carruth
Manager



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

November 14, 2016

Owner/Operator
NUROC ENERGY INCORPORATED
Chris Carruth
PO Box 907
Andrews, TX 79714-0907

10785

Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to-. . .(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical...(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

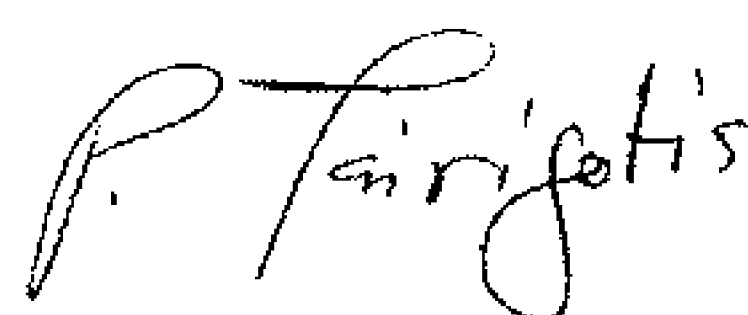
Your primary Facility ID is 1470800

Enclosure 5, we believe that we can ensure your rights and protect any privileged information you submit to us.

Questions regarding this information request should be directed to Ms. Brenda Shine at (919) 541-3608 or shine.brenda@epa.gov.

I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

Sincerely,



Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

5 Enclosures

- Enclosure 1: Instructions for the Oil and Gas Information Collection Request
- Enclosure 2: EPA's Information Gathering Authority (Under Section 114 of the CAA)
- Enclosure 3: Clarification of what EPA considers to be emissions data
- Enclosure 4: Summary of contractor's authority as representative of EPA
- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Keith Sheedy, Technical Advisor, Office of Air, Texas Commission on Environmental Quality (without enclosures)

Rob Lawrence, Policy Advisor, Energy Issues, EPA Region 6 (without enclosures)

See Enclosure 1 for more instructions regarding the Part 1 survey and assigning unique operator IDs based on your assigned Facility ID. Please complete the Part 1 survey for your company and submit the completed survey within 60 days of receipt of this letter.

You are also required to complete the Part 2 survey for any well site facility that contains a well selected for the Part 2 survey. See the instructions in Enclosure 1 for the Selected Production Well List. If you have a well site facility that contains a well on the Selected Production Well List, see the instruction in Enclosure 1 for responding to the Part 2 survey.

Your e-GGRT invitation code is 8MLA-UV6U.

Please complete and submit any required Part 2 surveys within 180 days of receipt of this letter.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

If you believe that providing any specific information to us would reveal a trade secret, or would compromise confidential business information (CBI), please identify this information clearly in your response and submit your response as detailed in the next section. Also, please clearly label any flow diagrams or other attachments submitted with your survey that contain CBI. However, please do not label your entire response as CBI if only a portion includes trade secrets. The EPA is likely to follow up with a request for validation of CBI claims for facilities claiming large amounts of information as trade secret, especially information that is readily reported by other facilities without such claims. Any information that is claimed confidential will be handled in accordance with section 114(c) of the CAA and the EPA's CBI regulations at 40 CFR part 2, subpart B. If no claim of confidentiality accompanies the information when it is received by the EPA, it may be made available to the public by the EPA without further notice pursuant to EPA regulations at 40 CFR 2.203. Submitted information not claimed confidential or determined to be non-confidential will be made available to the public in accordance with CAA section 114(c) and the EPA's CBI regulations. Further, CAA section 114(c), 42 U.S.C. § 7414(c), requires that emission data be made publicly available. A clarification of what the EPA considers to be emission data is contained in Enclosure 3.

We have contracted Research Triangle Institute (RTI) (Contract No. EP-D-11-084) to help us gather information about your oil and gas facility, to conduct the survey and analyze the survey data. As noted in Enclosure 4, we have designated RTI to be our authorized representative. Therefore, RTI has the same rights discussed above and in Enclosure 2. This means that RTI will have access to all information provided to us in your completed survey, sampling results and emissions test results. As a designated representative of the Agency, RTI is subject to the provisions of 42 U.S.C. §7414(c) respecting confidentiality of methods or processes entitled to protection as trade secrets.

Enclosure 5 summarizes our policies and procedures for handling trade secret and CBI, and describes how our contractor also is required to use the same procedures as we do. Because our contractors or other authorized representatives are required to follow the requirements in

Chris Carruth
PO Box 907
Andrews, TX 79714-0907

January 24, 2017

Ms. Brenda Shine
U.S. Environmental Protection Agency
109 T.W. Alexander Drive
Mail Code: E143-01
Research Triangle Park, NC 27709

Dear Ms. Shine,

In response to the recently received request from the EPA regarding methane and VOC emissions, I am requesting a 180-day extension to complete both Part 1 and Part 2 of the survey. My reasons for requesting such an extension are as follows:

First - As a small oil and gas operator I am finding it difficult to acquire the requested information of both Part 1 and 2. I presently report my oil and gas operations to state regulatory agencies on a monthly basis but the information that is required by the EPA survey is not the same information that is normally reported. In the process of acquiring the data for the EPA survey I am having to search and investigate alternative sources and means.

Second - I have a limited amount of personnel. My operations consist of myself and one part-time contractor. We need additional time in order to gather the information as the survey requires and to also perform our usual required duties.

Third - My operations consist of only "stripper-well" production in uninhabited areas. The volumes of vapors that are being emitted at my facilities, if any, are extremely low and very likely immeasurable with ordinary measurement devices and methods. All of my operations are in unpopulated areas.

I am hopeful that you will consider this request for a 180-day extension of the original reporting deadlines of February 8, 2017 for Part 1 and June 8, 2017 for Part 2.

Respectfully,

Ex. 6 - Personal Privacy

Chris Carruth



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

November 14, 2016

OFFICE OF
AIR QUALITY PLANNING
AND STANDARDS

Owner/Operator
CARRUTH, CHRIS
PO Box 907
Andrews, TX 79714-0907

12924

Dear Sir/Madam:

Pursuant to section 114 of the Clean Air Act (CAA), the Environmental Protection Agency (EPA) is requesting that you provide the information described in this letter. This Information Collection Request (ICR) is being conducted by the EPA Office of Air and Radiation (OAR) to assist the EPA Administrator in developing emission standards for oil and gas facilities pursuant to section 111 of the CAA. The EPA requests that you complete the ICR as described in this letter for each of your crude petroleum and natural gas extraction facilities (example NAICS codes include 211111 and 211112). Section 114(a) of the CAA states, in pertinent part:

For the purpose...(iii) carrying out any provision of this Chapter...(1) the Administrator may require any person who owns or operates any emission source...to-. . .(D) sample such emissions (in accordance with such procedures or methods, at such locations, at such intervals, during such periods and in such manner as the Administrator shall prescribe); (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical...(G) provide such other information as the Administrator may reasonably require.

In January 2015, as part of the Obama Administration's commitment to addressing climate change, the EPA outlined a number of steps it plans to take to address methane and smog-forming volatile organic compound (VOC) emissions from the oil and gas industry, in order to ensure continued, safe and responsible growth in U.S. oil and natural gas production. As part of this effort, the EPA proposed and finalized New Source Performance Standards for the oil and gas industry to achieve both methane reductions and additional VOC reductions beyond those established in 2012. The EPA has also committed to develop standards of performance for existing oil and gas sources. This information collection request is necessary to develop nationally applicable regulations to reduce methane emissions from oil and gas sources.

You are required to complete the Part 1 (operator) survey for all oil and gas production well surface sites and centralized production surface sites that you operate.

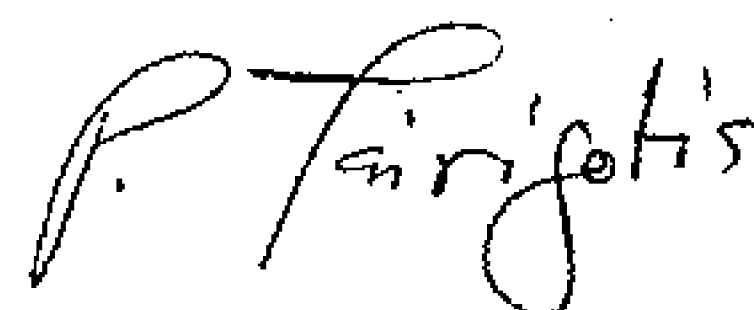
Your primary Facility ID is 1112850

Enclosure 5, we believe that we can ensure your rights and protect any privileged information you submit to us.

Questions regarding this information request should be directed to Ms. Brenda Shine at (919) 541-3608 or shine.brenda@epa.gov. ←

I am sure you understand how vital it is for the EPA to use the very best information available to develop the most meaningful standards. Your help in providing this information is greatly appreciated.

Sincerely,



Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards

5 Enclosures

- Enclosure 1: Instructions for the Oil and Gas Information Collection Request
- Enclosure 2: EPA's Information Gathering Authority (Under Section 114 of the CAA)
- Enclosure 3: Clarification of what EPA considers to be emissions data
- Enclosure 4: Summary of contractor's authority as representative of EPA
- Enclosure 5: Procedures for safeguarding CBI under the CAA

cc: Keith Sheedy, Technical Advisor, Office of Air, Texas Commission on Environmental Quality (without enclosures)

Rob Lawrence, Policy Advisor, Energy Issues, EPA Region 6 (without enclosures)

See Enclosure 1 for more instructions regarding the Part 1 survey and assigning unique operator IDs based on your assigned Facility ID. Please complete the Part 1 survey for your company and submit the completed survey within 60 days of receipt of this letter.

You are also required to complete the Part 2 survey for any well site facility that contains a well selected for the Part 2 survey. See the instructions in Enclosure 1 for the Selected Production Well List. If you have a well site facility that contains a well on the Selected Production Well List, see the instruction in Enclosure 1 for responding to the Part 2 survey.

Your e-GGRT invitation code is OVLE-3WI1.

Please complete and submit any required Part 2 surveys within 180 days of receipt of this letter.

The EPA's legal authority to obtain the information requested in the survey is contained in section 114 of the CAA, as amended (42 U.S.C. §7414). In addition to providing this statutory language above in this letter, Enclosure 2 contains a summary of this authority.

If you believe that providing any specific information to us would reveal a trade secret, or would compromise confidential business information (CBI), please identify this information clearly in your response and submit your response as detailed in the next section. Also, please clearly label any flow diagrams or other attachments submitted with your survey that contain CBI. However, please do not label your entire response as CBI if only a portion includes trade secrets. The EPA is likely to follow up with a request for validation of CBI claims for facilities claiming large amounts of information as trade secret, especially information that is readily reported by other facilities without such claims. Any information that is claimed confidential will be handled in accordance with section 114(c) of the CAA and the EPA's CBI regulations at 40 CFR part 2, subpart B. If no claim of confidentiality accompanies the information when it is received by the EPA, it may be made available to the public by the EPA without further notice pursuant to EPA regulations at 40 CFR 2.203. Submitted information not claimed confidential or determined to be non-confidential will be made available to the public in accordance with CAA section 114(c) and the EPA's CBI regulations. Further, CAA section 114(c), 42 U.S.C. § 7414(c), requires that emission data be made publicly available. A clarification of what the EPA considers to be emission data is contained in Enclosure 3.

We have contracted Research Triangle Institute (RTI) (Contract No. EP-D-11-084) to help us gather information about your oil and gas facility, to conduct the survey and analyze the survey data. As noted in Enclosure 4, we have designated RTI to be our authorized representative. Therefore, RTI has the same rights discussed above and in Enclosure 2. This means that RTI will have access to all information provided to us in your completed survey, sampling results and emissions test results. As a designated representative of the Agency, RTI is subject to the provisions of 42 U.S.C. §7414(c) respecting confidentiality of methods or processes entitled to protection as trade secrets.

Enclosure 5 summarizes our policies and procedures for handling trade secret and CBI, and describes how our contractor also is required to use the same procedures as we do. Because our contractors or other authorized representatives are required to follow the requirements in



Callon Petroleum Company

1401 ENCLAVE
SUITE 600
HOUSTON, TEXAS 77077

PHONE 281-589-5200
FAX 281-589-5215

January 23, 2017

Peter Tsirigotis
Director, Sector Policies & Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
Washington, D.C. 20460

RE: Facility ID = 1105150
e-GGRT code KUWT-EARO and P9FY-FEAU

Dear Mr. Tsirigotis,

Callon Petroleum Operating Company (Callon) requests a 60 day extension to respond to Part 1 of the Information Request for Oil and Gas Facilities (ICR) which was received on December 9, 2016. The reasons for this request include (1) data collection and confirmation of data accuracy associated with recent asset acquisitions, (2) staffing and resource limitations, (3) the March 1st SARA/Tier II reporting deadline, and (4) the March 31st GHG reporting deadline.

1. Callon made two significant acquisitions in the last half of 2016 and is currently capturing asset information from these sites as the previous operators did not provide the level of detail required to respond to the ICR. The assets acquired, while located solely in the Permian Basin, still require travel time to inventory the facility.
2. Callon meets the ICR Part 1 definition of a small business, currently having less than 150 employees. Our Health, Environmental, Safety & Regulatory team consist of myself, two office staff, and three employees in our field office.
3. At least one member of our Health, Environmental, Safety, & Regulatory team will spend 40 hours over the next month preparing and delivering the required information to comply with the SARA/Tier II regulations.
4. At least one member of our Health, Environmental, Safety & Regulatory team will spend 120 hours over the next month preparing the information necessary to comply with 40 CFR Part 98 Subpart W. Callon has previously been below the 25,000 metric tons CO₂e per year, but due to our recent acquisitions, Callon will be above the reporting threshold.

Your consideration of this extension request is very much appreciated.

Sincerely,

Ex. 6 - Personal Privacy

Cynthia A. Truby
Health, Environmental Safety & Regulatory Manager
Callon Petroleum Operating Company
Cc: Brenda Shine

January 17, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

RE: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR

**Owner/Operator – LASATER & CO, INC.
Facility ID – 1378200, 1378250**

Dear Mr. Tsirigotis:

On 12/8/16, my company, LASATER & CO, INC., received two letters from you dated November 14, 2016, requesting extensive information regarding the above referenced Facilities. For the following reasons, I respectfully request an extension of 60 days to respond to the information collection request ("ICR")¹.

As a result of market conditions we have trimmed our staff to 1.5 employees and they are responsible for collecting information on 25 well surface sites spread out over more than 3000 square miles. Much of the information is not readily available and will require us to personally visit each site to verify all details. As you know, this information collection requires us to certify to the accuracy of the information provided to the United States Environmental Protection Agency ("EPA") and subjects me to criminal liability. In addition to limited/reduced staff, the ICR falls over the Holiday Season and end of year processing. Both of these negatively affect available man hours. It is also unclear to me how to calculate when the response is currently due because of the Holidays. I would request the 60 day extension and also ask that you kindly indicate a specific date in your response when EPA considers the response due.

We would greatly appreciate consideration of this extension. Although we have spent time reviewing mailed documents and online resources, there is much more to investigate and understand before completing the ICR. This extension will increase our opportunity to successfully fulfill our obligation.

Please contact me if you have any questions and I look forward to hearing from you.

Regards,

Laci Murray — @gmail.com
Supervisor – LASATER & CO, INC..

cc: Ms. Brenda Shine

January 17, 2017,

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

RE: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR

Owner/Operator – G. & S. INC.

Facility ID – 1248350, 1248400, 1248450, 1248500

Dear Mr. Tsirigotis:

On 12/8/16, my company, G. & S. INC., received four letters from you dated November 14, 2016, requesting extensive information regarding the above referenced Facilities. For the following reasons, I respectfully request an extension of 60 days to respond to the information collection request ("ICR")¹.

As a result of market conditions, this company no longer has permanent employees. We contract resources from another company to complete administrative and compliance tasks. Due to the large reach of this ICR request, the contracted company is responsible to submit this data for many facilities and can't dedicate time to complete our ICR in the current time allotted. As you know, this information collection requires us to certify to the accuracy of the information provided to the United States Environmental Protection Agency ("EPA") and subjects us to criminal liability. In addition to limited/reduced staff, the ICR falls over the Holiday Season and end of year processing. Both of these negatively affect available man hours of contracted resources. It is also unclear to me how to calculate when the response is currently due because of the Holidays. I would request the 60 day extension and also ask that you kindly indicate a specific date in your response when EPA considers the response due.

We would greatly appreciate consideration of this extension. Although we have spent time reviewing mailed documents and online resources, there is much more to investigate and understand before completing the ICR. This extension will increase our opportunity to successfully fulfill our obligation.

Please contact me if you have any questions and I look forward to hearing from you.

Regards,

Laci Murray – Ex. 6 - Personal Privacy@gmail.com
Supervisor – G. & S. INC.

Mr. Peter Tsirigotis
January 17, 2017
Page 2

cc: Ms. Brenda Shine



P.O. Box 5625
Bossier City, Louisiana 71171-5625

Phone 318/746-3616
Fax 318/746-6218

January 23, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T.W. Alexander Drive
Research Triangle Park, NC 27709

Re: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR
Facility ID 1666650

Dear Mr. Tsirigotis:

On December 6, 2016, TMR Exploration, Inc. received a letter from you dated November 14, 2016, requesting extensive information regarding the above Facility. For the following reasons, I respectfully request an extension of 60 days to respond to the information collection request ("ICR").

Due to industry low oil and gas prices and resulting market conditions we have cut our staff to 2 fulltime and 1 part time employee in the capacity of responsibility to collect the information of over 300 wells and over 50 production facilities. The wells are located in South Arkansas, East Texas, North and South Louisiana and South Texas. Many of these fields are a considerable distance from our corporate office in North Louisiana. In the case of the South Texas wells, they are over 300 miles away from our corporate office. Please note that we are working on gathering this information but, much is not readily available and will require only me to gather, a task I cannot delegate to someone else, as this information collection requires me to certify to the accuracy of the information provided to the USEPA and subjects me to criminal liability. Furthermore the timing of this 60 day response period fell during the holiday season. With our office being closed and employees forced to "use or lose" vacation time, the timing of this response period has placed even more of a strain in trying to accommodate the 60 day response time. I may add also that during the first quarter of each year there are numerous annual state reports that include ERIC's and SARA TIER II Facility Reports that also have to be addressed, and if not timely submitted, fines will be assessed or our operator license suspended.

Mr. Peter Tsirigotis
USEPA
109 T.W. Alexander Drive
Research Triangle Park, NC 27709

Re: I C R Extension Request

In addition to requesting additional time, the various aspects of the Part 1 Survey are unclear to me. I am requesting a few questions to be addressed:

- 1) Whose responsibility is it to respond when the operator is different than the owner, or if there is more than one owner?
- 2) Part 2 - Field Operator Site General Information -
Is this the Operator information OR the actual wellsite information/name?
Typically all oil and gas wellsites are remote and do not have a physical address to list.
- 3) On Part 4 it states we are to report surface sites that contain at least one actively producing well or temporarily shut-in production well. Then the instructions state we are to report "plugged and abandoned" wells. Why report wells with no potential to emit (P&A)?? Please clarify.

Again there are several topics/headings that need more clarity in our understanding on how to successfully complete this information request.

We certainly appreciate your time in reading our request for an extension and can send us more clarity, but absolutely appreciate an extension of time for this to be submitted.

If you need to speak to me, please feel free to call me at (318) 746-36116 ext. 101, again thanks. I can be reached via email at mthomas@tmrex.com.

Very truly yours,

Ex. 6 - Personal Privacy

Mack M. Thomas
Operations Manager
TMR Exploration, Inc.

xc:
Brenda Shine
US Environmental Protection Agency
109 T.W. Alexander Drive, Mail Code: E143-01
Research Triangle Park, NC 27709
shine.brenda@epa.gov

H & L EXPLORATION COMPANY, LLC
CSODA OPERATING COMPANY, LLC
DBA H & L OPERATING CO., LLC
www.hlexploration.com

MAILING
PO. BOX 7506
AMARILLO TX 79114-7506
806 353 4331

5500 MEADOWGREEN DR
AMARILLO TX 79110
806-353-4573 (FAX)

January 10, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

Re: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR

Facility ID: 1275950 H & L Exploration Company, LLC
Facility ID: 1276050 H & L Operating Co., L.L.P.
Facility ID: 1276100 H & L Operating Co., L.L.P.

Dear Mr. Tsirigotis:

On or about December 5, 2016, my companies, H&L Exploration Company LLC and H&L Operating Co., received letters from you dated November 14, 2016, requesting extensive information regarding the above referenced Facility IDs. For the following reasons, I respectfully request an extension of **120** days to respond to the information collection request ("ICR").

As a result of market conditions we have trimmed our staff to 7 fulltime employees and they are responsible for collecting information and reporting same to various regulatory entities. Much of the information is not readily available and will require me to personally visit each site, as this is not a task I can delegate to someone else. As you know, this information collection requires me to certify to the accuracy of the information provided to the United States Environmental Protection Agency ("EPA") and subjects me to criminal liability. In addition to limited/reduced staff, the ICR falls over the Holiday Season and hunting season when many of the limited staff are off. Additionally, it is unclear to me how to calculate when the response is currently due because of the Holidays and request that you indicate in the response when EPA considers the response due.

In addition to the complications associated with limited staff and Holidays, the timing could not be worse with annual emissions inventory, annual greenhouse gas ("GHG") reporting and Sara Title III. With the limited personnel, I have to balance reporting obligations and the ICR with continuing to ensure operations are run in an efficient and environmentally responsible manner. We are working on complying with the ICR while also attending to the existing environmental, safety, and health responsibilities.

On December 18th, a water line broke in our building and flooded the office. Several offices were damaged and documents and files were boxed up and placed in storage pending repairs of our building. Much of the information needed for the ICR is not readily accessible due to this problem.

In addition to requesting additional time, the various aspects of the Part 1 Survey are unclear to me.

- Whose responsibility is it to respond when the operator is different than the owner?
- All of our gas/oil is "produced" for "sales". These questions in Sections 3 and 4 do not make sense to me? When would the answer to these questions be "no"?
- Is the "surface site ID" asked for in Sections 3 and 4 the same as the Facility ID provided in the November 14, 2016 letter?
- Are salt water tanks to be included in the tank count?

Please contact me if you have any questions and I look forward to hearing from you.

Sincerely,

Ex. 6 - Personal Privacy

Gilbert Brown
President/Owner

Cc: Ms. Brenda Shine

HY Tech Inc.
P.O. Box 798
Pampa, Texas 79065
Office: 806-669-3344 Cell: Ex. 6 - Personal Privacy

January 23, 2017

Mr. Peter Tsirigotis
Director, Sector Policies and Programs Division
Office of Air Quality Planning and Standards
United States Environmental Protection Agency
109 T. W. Alexander Drive
Research Triangle Park, NC 27709

RE: Request for Extension of Time to Respond to the Oil and Natural Gas Sector ICR

Facility ID: 1315650 – HY Tech Inc.

Dear Mr. Tsirigotis:

On 12/19/16, my company, HY Tech Inc. , received a letter from you dated November 14, 2016, requesting extensive information regarding the above referenced Facility. For the following reasons, I respectfully request an extension of 60 days to respond to the information collection request ("ICR").

As a result of market conditions we have trimmed our staff to one person and he is responsible for collecting information on 27 wells and 9 tank batteries spread out over 160 square miles. Much of the information is not readily available and will require me to personally visit each site, as this is not a task I can delegate to someone else. As you know, this information collection requires me to certify to the accuracy of the information provided to the United States Environmental Protection Agency ("EPA") and subjects me to criminal liability. In addition to limited/reduced staff, the ICR falls over the Holiday Season and hunting season when many of the limited staff are off. Additionally, it is unclear to me how to calculate when the response is currently due because of the Holidays and request that you indicate in the response when EPA considers the response due.

In addition to the complications associated with limited staff and Holidays, the timing could not be worse with annual emissions inventory, annual greenhouse gas ("GHG") reporting, Sara Title III, 1099's and other year- end data requirements. With the limited personnel, I have to balance reporting obligations and the ICR with continuing to ensure operations are run in an efficient and environmentally responsible manner. We are working on complying with the ICR while also attending to the existing environmental, safety, and health responsibilities.

In addition to requesting additional time, some aspects of the Part 1 Survey are unclear to me. I have diligently been working with the people at RTI, to answer my questions and provide the correct information. Please contact me if you have any questions and I look forward to hearing from you.

Best Regards,

Viki Y. Teinert
President – HY Tech Inc.

Cc: Brenda Shine

Sent via mail and e-mail

Holco Oil & Gas
P O Box 3358
Borger, TX 79008-3358
(806)274-6554
(806)886-5355

February 23, 2017

ICR Help Desk (ICR@epa.gov)
US Environmental Protection Agency

RE: FACILITY ID 1303650

In response to your email of January 31, 2017, all of our wells were drilled prior to September 18, 2015. We have 9 oil leases consisting of 30 oil wells and 1 disposal well, and 2 inactive gas wells. All of our leases are in the Anadarko Basin.

Separators: 0
Heater treaters: 7 (used as separators)
Storage tanks: 10
Dehydrators: 0
Compressors: 2 liquid ring
Centralized production surface sites: 6

If you have questions or need additional information, please let me know.

Sincerely,

Ex. 6 - Personal Privacy

Karen Holland

Cc: Mr. Peter Tsirigotis, Director, Sector Policies and Programs Division (tsirigotis.peter@epa.gov)
Ms Brenda Shine, US Environmental Protection Agency (shine.brenda@epa.gov)
file

Subject: RE: FACILITY ID 1303650
From: ICR (ICR@epa.gov)
To: Ex. 6 - Personal Privacy
Cc: ICR@epa.gov;
Date: Tuesday, January 31, 2017 2:39 PM

Hi Ms. Holland,

We have received your letter, and you will not be required to submit any forms in response this ICR. Your answers to the questions below will serve as a response:

- How many separators, storage tanks, dehydrators, and compressors does your company operate?
- Were any of your wells drilled prior to September 18, 2015? If so, what are their IDs?

Please let us know if you have any further questions.

Thanks,

ICR Help Desk

US Environmental Protection Agency

ICR@epa.gov

1-888-372-8696

Oil and Gas ICR Resources Website - <http://bit.ly/ICRresources>

Begin forwarded message:

From: Karen Holland Ex. 6 - Personal Privacy [@sbcglobal.net](mailto:karen.holland@sbcglobal.net)>
Date: January 30, 2017 at 2:03:19 PM EST
To: "tsirigotis.peter@epa.gov" <tsirigotis.peter@epa.gov>
Subject: FACILITY ID 1303650
Reply-To: Karen Holland Ex. 6 - Personal Privacy [@sbcglobal.net](mailto:karen.holland@sbcglobal.net)>

Max D. Webb

Well list for EPA Clean Air Act

30-039-22463-00	Equipment: heater treater, tank and pump jack
30-045-23013-00	Equipment: pump jack
30-045-23251-00	Equipment: heater treater, tank and pump jack
30-045-26154-00	Equipment: heater treater, tank and pump jack
30-045-26593-00	Equipment: heater treater, tank and pump jack
43-037-30394-00	Equipment: heater treater, two tanks and pump jack

None of the above wells have been hydraulically fractured or re-fractured at all.

Katharine Jenkins

Ex. 6 - Personal Privacy